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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9596

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State M "A"
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 11S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Moore
15. Elevation (Show whether DF, RT, GR, etc.) 4343' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull present production equipment. Run GR-N log from 8055' to 10,455'. Run cement retainer on tubing set at 10,450' & test BP at 10,455'. If plug is leaking squeeze perforations from 10,472' to 10,500' with 150 ax. Class "H" cement. If plug is not leaking reset retainer at 10,220' & squeeze perforations from 10,422' to 10,438' with 200 ax. Class "H" cement. Drill out to 10,455', perforate top 10' Devonian porosity as indicated by GR-N log. Acidize with 500 gals. 15% NE acid. Rerun production equipment and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bo Webb* TITLE District Superintendent DATE 12-29-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: