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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1963 JAN 23 AM 10 14

Name of Company	Address
Amerada Petroleum Corporation	P. O. Box 668 - Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
State M "A"	2	L	24	11-S	32-E

Date Work Performed	Pool	County
1-10-63 to 1-19-63	Moore Devonian	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [x] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized 5-1/2" casing perforations from 10,472' to 10,500' with 1000 gals. 15% reg. acid. Swab tested and flowed well. Pulled tubing. Perforated 5-1/2" casing from 10,422' to 10,438' with 2 bullet shots per foot. Ran tubing with PSI nipple at 10,466' with blanking plug installed. Acidized perforations from 10,422' to 10,438' with 500 gals. 15% reg. acid. Flowed and tested perforations from 10,422' to 10,438'. Pulled blanking plug from PSI nipple at 10,446'. Resumed production from Devonian 5-1/2" casing perforations from 10,422' to 10,438' and 10,472' to 10,500'.

NOTE: Flowed 121.73 bbls. oil and 24.88 bbls. water in 14 hrs. on 16/64" choke. TP 70#.
*24 Hr. rate of production - 208.80 bbls. oil and 42.48 bbls. water.

Witnessed by	Position	Company
W. C. Henderson	Asst. Dist. Supt.	Amerada Petroleum Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
4343'	10,630'	10,535'	10,472' to 10,500'	4-4-53

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2-3/8"	10,477'	6-1/2"	10,546'

Perforated Interval(s): 10,472' to 10,500'

Open Hole Interval	Producing Formation(s)
-	Devonian

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-28-62	89.01	TSTM	10.35		
After Workover	* 1-20-63	208.80	TSTM	42.48		

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name
Title	Position: District Superintendent
Date	Company: Amerada Petroleum Corporation