NUMBER OF COPIES ACCEIVE DISTRIBUTION SANTA FE FILE			NEW MEXI		CONSE	RVATION		N	FORM C-103
U.S.G.S. LAND OFFICE TRANSPORTER							N WELLS		(Rev 3-55)
GAS PRORATION OFFICE OPERATOR		(Sub	mit to approp						6)
me of Company				Ad	dress	633 JAN 1	- 11 13	-14	
Amerada Petro	loum C	orporation	Well No.			r 668 - R	obbs, New	Ran	
State X "A"		- <u></u>	2	L	24		115	Kan	32-1
te Work Performed	763	Pool Moore	Devonian			County	84.		
	<u> </u>		IS A REPORT						
] Beginning Drillio] Plugging	g Operatio		Casing Test an Remedial Work	d Cement	Job	Other ()	Explain):		
ailed account of wo	ork done. n			used and	reculto obt	- in a d	······································		
TE: Flowed 1	21.73	obls. oil an	d 24.88 bi	bls. w	ter in	14 hrs.	m 16/64"	chek	•. TP 70#.
#24 Hr.	rate e	bls. cil ar [production	Position Asst. 1	bbls.	oil and	42.48 b	ols. water	•	
#24 Hr.	rate e	[production	Position Asst. 1 LOW FOR R	bbls. Dist. S EMEDIAL	otl and iupt. L WORK R	Company Ampreda	pls, water Petroleu	•	
#24 Hr. messed by C. Henderser	T D	FILL IN BE	Position Asst. 1 LOW FOR R	bbls. Dist. S EMEDIAN NAL WEL	otl and iupt. L WORK R	Company Amoreda EPORTS 0/	ols. water Petroleu	• m Co	rperation
#24 Hr. nessed by C. Henderser Elev. 4343	T D	FILL IN BE	Position Ast. I ELOW FOR R ORIGII	bbls. Dist. S EMEDIAI NAL WEL 535 1	otl and Lupt. L WORK R L DATA	Company Amoreda E PORTS Of Producing 10,472	Petroleu VLY Interval to 10,50	• m Co Q!	mpletion Date
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