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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>1033 JAN 13 AM 10 14</b> <b>P. O. Box 668 - Hobbs, New Mexico</b>	
Lease <b>State M "A"</b>	Well No. <b>2</b>	Unit Letter <b>L</b>	Section <b>24</b>
Township <b>11-S</b>		Range <b>32-E</b>	
Date Work Performed <b>1-10-63 to 1-19-63</b>	Pool <b>Moore Devonian</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized 5-1/2" casing perforations from 10,472' to 10,500' with 1000 gals. 15% reg. acid. Swab tested and flowed well. Pulled tubing. Perforated 5-1/2" casing from 10,422' to 10,438' with 2 bullet shots per foot. Ran tubing with PSI nipple at 10,466' with blanking plug installed. Acidized perforations from 10,422' to 10,438' with 500 gals. 15% reg. acid. Flowed and tested perforations from 10,422' to 10,438'. Pulled blanking plug from PSI nipple at 10,446'. Resumed production from Devonian 5-1/2" casing perforations from 10,422' to 10,438' and 10,472' to 10,500'.

NOTE: Flowed 121.73 bbls. oil and 24.88 bbls. water in 14 hrs. on 16/64" choke. TP 70%.  
\*24 Hr. rate of production - 208.80 bbls. oil and 42.48 bbls. water.

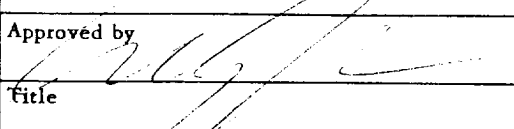
Witnessed by <b>W. C. Henderson</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. <b>4343'</b>	T D <b>10,630'</b>	P BTD <b>10,535'</b>	Producing Interval <b>10,472' to 10,500'</b>
Completion Date <b>4-4-53</b>			
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>10,477'</b>	Oil String Diameter <b>6-1/2"</b>	Oil String Depth <b>10,546'</b>
Perforated Interval(s) <b>10,472' to 10,500'</b>			
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Devonian</b>	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-28-62</b>	<b>89.01</b>	<b>TSTM</b>	<b>10.35</b>		
After Workover	<b>* 1-20-63</b>	<b>208.80</b>	<b>TSTM</b>	<b>42.48</b>		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>D. C. L. P. L.</b>		
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>		
Date <b>1-20-63</b>	Company <b>Amerada Petroleum Corporation</b>		

1. The first part of the document is a list of names and addresses of the members of the committee.

2. The second part of the document is a list of names and addresses of the members of the committee.

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8. The sixth part of the document is a list of names and addresses of the members of the committee.