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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>Roswell Star Route - Tatum, New Mexico</b>			
Lease <b>State M. "A"</b>	Well No. <b>2</b>	Unit Letter <b>L</b>	Section <b>24</b>	Township <b>11-S</b>	Range <b>32-E</b>
Date Work Performed <b>4-19 &amp; 20, 1961</b>	Pool <b>Moore Devonsin</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Total Depth 10,630' Present Plugged Back Depth 10,535'. Work Performed - Pulled Rods, Pump & Tubing. Ran Baker Model "K" Cement Retainer on Wire Line @ set @ 10,535'. Ran 2-3/8" OD Tubing & Locator Nipple & Seated in Retainer & Squeezed 7-7/8" Open Hole from 10,546' to 10,630' w/250 Sx. Sls-Set Cement. Squeezed 109 sx. in formation, 25 sx. in open hole 1 sx. 5-1/2" casing below retainer & reversed out 115 sx. Max PP 5000#. Perforated 5-1/2" casing from 10,472' to 10,500' with 2 bullet shots per foot, and acidized these perforations with 1000 gallons 15% Regular acid. Max PP 5000# Min. 2000#, Final 200#. Average injection rate .7 bbls per minute. Opened well up & Started flowing.**

Witnessed by <i>W.A. Henderson</i>	Position <b>Asst. Dist. Superintendent</b>	Company <b>Amerada Petroleum Corporation</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>4343'</b>	T D <b>10,630'</b>	P B T D <b>10,535'</b>	Producing Interval <b>10,472' - 10,500'</b>	Completion Date <b>4-4-53</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>10,477'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,546'</b>	
Perforated Interval(s) <b>10,472' to 10,500'</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Devonian</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-5-61</b>	<b>116</b>	<b>TSTM</b>	<b>681</b>	<b>-</b>	
After Workover	<b>4-21-61</b>	<b>182</b>	<b>5</b>	<b>None</b>	<b>28</b>	

#### OIL CONSERVATION COMMISSION

Approved by  
*[Signature]*

Title  
*[Signature]*

Date  
*[Signature]*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name  
*W.A. Henderson*

Position  
**Assistant District Superintendent**

Company  
**Amerada Petroleum Corporation**

**Roswell Star Route - Tatum, New Mexico**