

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Re-Entry

Name of Operator  
V. H. Westbrook

Address of Operator  
P. O. Box 2264, Hobbs, NM 88240

Location of Well

UNIT LETTER J 2310 FEET FROM THE East LINE AND 1650 FEET FROM  
THE South LINE, SECTION 24 TOWNSHIP 11S RANGE 32E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Moore

9. Well No.  
1

10. Field and Pool, or Whident  
Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)  
4325 GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/7/87 Drilled out cement plugs in 8-5/8" casing  
12/11/87 Ran 5-1/2" liner to 4500'. Hung liner in 8-5/8" casing @ 3267' cemented w/250 sks  
Circulated cement on liner and circulated pipe clean.  
12/16/87 Ran bit to and circulated casing. Pressure up to 1000# for 1 hr. No pressure drop.  
Perf 5-1/2 @ 4145, 4162, 4174, 4191, 4202, 4208 and 4227 w/2 shots ft.  
12/21 to Treated w/5000 gals w/NEFE HCl acid - swab back - 100% formation water.  
12/23/87  
12/28/87 Perf 4248 thru 4252 - Acidize w/500 gals acid - swab back for load and 100%  
formation water.  
12/30/87 Perf 4104 to 4108 - 2/shots per ft. Treated w/500 gals acid - swab load back  
tested 100% formation water.  
1/4/88 Set CIBP @ 3400' w/35' cement PBTD 3383' - perf Queens from 2936' to 2946'  
w/18 holes. Treated w/500 gals clean up acid - swabbed back 60% load -  
No fluid entry.  
1/5/88 Ran swab - no fluid entry - prepare to plug well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *V. H. Westbrook*

TITLE Operator

DATE 1/21/88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 25 1988