

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 04

COMPANY Carlton Beal & Associates, 122 Allen Bldg. Midland, Texas
(Address)

LEASE Moore WELL NO. 1 UNIT J S 24 T 11-S R 32-E
DATE WORK PERFORMED February 4, 1958 POOL Moore

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 116 jts of 8 5/8" 32# and 24#, J-55 csg at 3492' with 1915 sacks 50-50 posmix plus 4% gel and 100 sx regular neat cement. Cement did not circulate. Waited 8 hrs and ran temperature survey which showed top of cement at 230'. or 95' above shoe on 12 3/4" surface casing. W.O.C. for total of 48 hrs. Tested csg. with 1000# for 30 min. and held OK

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Sam Hargrett
Title _____
Date _____

Name Lynn E. Foster
Position Engineer
Company Carlton Beal & Associates