omit 5 Copies propriate District Office TRICT I D. Box 1989, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410						AUTHORIZ					
I. TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Operator Texaco Exploration and Production Inc.							1	30 025 00059 <i>DK</i>			
Address				_							
P. O. Box 730 Hobbs, Nev	v Mexico	88240)-2528	8	X Oth	er (Piease explo	zin)				
Reason(s) for Filing (Check proper box)		Change in	Transpo	der of:	_	FECTIVE 6					
New Well Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea	d Gas 🗍	Conden	_							
Malana of constanting same	co Inc.		Box 7	730 H	lobbs, Nev	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name Well No. Pool Name, Include					State, F			of Lease Federal or Fee	rederal or Fee 545690		
NEW MEXICO BO STATE		1	MOOF	RE DEVO	NAN		ISTAT	Έ			
Location Unit LetterF	:1980)	Feet Fr	om The NC	RTH Lin	2 and) Fe	et From The	WEST	Line	
Section 24 Township	24 Township 11S Range 32E					, NMPM,			LEA County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Texas New Mexico Pipeline (Name of Authorized Transporter of Casing			or Dry	Gas 🗀		e address to w					
Public of Authorized Transporter of Caming	grad 010										
If well produces oil or liquids, give location of tanks.	Unit F					When	hen ? UNKNOWN				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Shoe			
		TUBING	CASI	NG AND	CEMENTI	NG RECOR	ND .				
HOLE SIZE		SING & T				DEPTH SET			SACKS CEM	ENT	
								ļ			
								ļ			
								ļ			
V. TEST DATA AND REQUES	ST FOR A	ALLOW	ABLE					1			
OIL WELL (Test must be after r	ecovery of to	otal volume	of load	oil and mus	s be equal to or	exceed top all	owable for th	is depth or be	for full 24 hos	urs.)	
Date First New Oil Run To Tank	Date of Te	est			Producing M	lethod (Flow, p	ump, gas lift,	eic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL				<u></u>	1			-1			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	F COM	PLIAN	NCE				ATION	DIVICI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge i	ind belief.		-	Date	e Approve	ed		· · · · · · · · · · · · · · · · · · ·	-	
J.M. Mill	es l				D::	. ఇకట్స్ గ	er () yayan basasa	العامل المراجع المراجع	CONTRACTOR AND A F		
Signature K. M. Miller Div. Opers. Engr.					By Charles and Charles Review						
Printed Name May 7, 1991		915-	Title -688-4	1834	Title)					
Date		Tel	ephone i	No.	11.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.