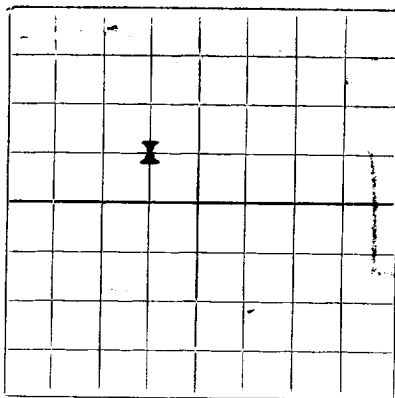




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

State of New Mexico "B0"

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 24, T. 11-S, R. 32-E, NMPM.Wildcat

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West lineof Section 24. If State Land the Oil and Gas Lease No. is B-9639Drilling Commenced May 5, 19 52. Drilling was Completed August 12, 19 52.Name of Drilling Contractor Thompson & Carr, Inc.Address Box 2524, Houston, TexasElevation above sea level at Top of Tubing Head 4339 (DF). The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	288	HOWCO			
8 5/8	32#	New	3474	HOWCO			
5 1/2	17#	New	10587	HOWCO		10571-10599	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	304	300	HOWCO		
11	8 5/8	3486	2100	HOWCO		
7 7/8	5 1/2	10600	350	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 8-12-52 acidized 5 1/2" casing perforations 10571-10599 with 500 gals Dowell mud acid.

Result of Production Stimulation. After acidizing, well kicked off and started flowing for potential test. On potential test ending 8-12-52 well flowed 353.4 bbl oil in 6-hours thru 28/64" choke Grav. 45.7 / GOR 19.8
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 12, 1952.
OIL WELL: The production during the first 24 hours was 1413.6 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 45.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1640	T. Devonian 10,425	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2186	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3443	T. Granite	T. Dakota
T. Glorieta 4845		T. Morrison
T. Drinkard		T. Penn
T. Tubbs 6266		
T. Abo 7053		
T. Wolfcamp 8210		
T. Miss 10,053		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Surface				
125	290	165	Sand & Red Rock				
290	1104	814	Red Beds				
1104	1974	870	Red Beds & Shells				
1974	2814	840	Anhy & Salt				
2814	3409	595	Anhy & Shale				
3409	3486	77	Anhy & Lime				
3486	6619	3133	Lime				
6619	7047	428	Lime & Shale				
7047	7437	390	Shale				
7437	7574	137	Lime & Shale				
7574	7688	114	Anhy & Lime				
7688	7880	192	Lime & Shale				
7880	8046	166	Anhy & Shale				
8046	9146	1100	Lime				
9146	9413	267	Lime & Shale				
9413	10427	1014	Lime				
10427	10600	173	Lime & Chert				
	10600		TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Fort Worth, Texas August 14, 1952
(Date)

Company or Operator The Texas Company

Address Box 1720

Name J. H. [Signature]

Position or Title District Superintendent