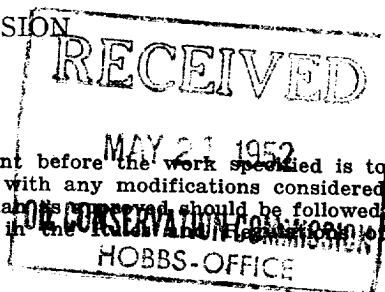


## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Handbook of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>	

Midland, Texas

Place

May 12, 1952

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

The Texas Company State of N.M. "BO" Well No. 1 in SE 1/4 NW 1/4  
Company or Operator Lease  
of Sec. 24, T. 11-S, R. 32-E, N. M. P. M., Wildcat Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD: 3486 - Lime

Ran 3474' 8 5/8" casing set at 3486'. Cemented with 2100 sacks.  
Cement failed to circulate. Completed 1:00 p.m. 5-12-52.

Anticipate testing casing job by pressure method after 36 hours  
or approximately 1:00 a.m. 5-14-52.

Approved \_\_\_\_\_, 19\_\_\_\_  
except at follows:

OIL CONSERVATION COMMISSION,

By R. S. Blynn  
Title \_\_\_\_\_

The Texas Company

Company or Operator

By [Signature]

Position Asst. Dist. Supt.  
Send communications regarding well to

Name The Texas CompanyAddress Box 1270Midland, Texas

**DUPLICATE**

## NEW MEXICO OIL CONSERVATION COMMISSION

## NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

**RECEIVED**

APR 21 1952

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

April 19, 1952

**The Texas Company****Fort Worth, Texas**

Place

Date

**The Texas**

Notice hereby is given that it is our intention to commence the drilling of a well to be known as **Company State of New Mexico "B0"**

**1****SE 1/4 NW 1/4**

Company or Operator

Lease

well No.

in

of Sec. **24**, T. **11-S**, R. **32-E**, N. M., P. M., **Undesignated** Pool, **Lea** County.

The well is **1960** feet from (N.) **1/4** line and **1980** feet from

**1/4** (W.) line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No. **B-9639** Assignment No. **-**

If patented land the owner is **-**

Address **-**

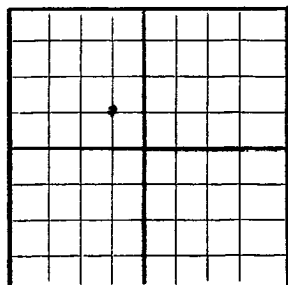
If government land the permittee is **-**

Address **-**

The lessee is **The Texas Company**

Address **Houston, Texas**

We propose to drill well with drilling equipment as follows: **Rotary**



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: **\$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4"	13-3/8"	48#	New	300'	Cemented	300 Sx
11"	8-5/8"	32#	"	3650'	"	1800 Sx
7-7/8"	5-1/2"	17# & 20#	"	10700'	"	750 Sx

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **10,500'** feet.

Additional information: **FORMATIONS EXPECTED:**

Top of Anhydrite	1450'	Top of Abo	7120'
Top of Yates	2220'	Top of Wolfcamp	8200'
Top of San Andres	3480'	Top of Mississippian	10060'
Top of Glorieta	4890'	Top of Devonian	10500'
Top of Tubbs	6320'	Total Depth	10700'

Approved **19**

except as follows:

APR 21 1952

**THE TEXAS COMPANY**

Company or Operator

By

Position

**Petroleum Engineer**

Send communications regarding well to:

Name

**The Texas Company**

Address

**P. O. Box 1720  
Fort Worth, Texas**

By

Title

OIL CONSERVATION COMMISSION

Oil &amp; Gas Inspector