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State of New Mexico
Energy Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Rhombus Energy Co.	Well API No. 00060 30-025-00059
Address 200 N. Lorraine, Ste. 1270 Midland TX 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change of operator give name <input type="checkbox"/> Address of previous operator	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) Teyaco Expl & Prod Inc.	
Address of previous operator Dakota Resources, Inc. 310 W. Wall Ste. 814, Midland TX 79701	

DESCRIPTION OF WELL AND LEASE

Case Name Moore Devonian Coop New Mexico 80 State SWD	Well No. 2	Pool Name, Including Formation SWD-Moore Devonian	Kind of Lease State, Federal or Private	Lease No. B-9639
Location System				
Unit Letter E	: 1980	Feet From The FNL	Line and 660	Feet From The FWL
Section 24 25	Township 11S	Range 32E	NMPM	Lea
County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas New Mexico Pipeline	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 60028 San Angelo, TX 76906-0028
Name of Authorized Transporter of Casinghead Gas Warren Petroleum	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1598 Tulsa, OK 74102-1598
well produces oil or liquids, or location of tanks.	Unit 11	Sec. 32
Is gas actually connected?	yes	When
this production is commingled with that from any other lease or pool, give commingling order number:		

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Corrosions			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Gregory D. Cielinski
Printed Name
10-2-93
Date
President
(915) 683-8873
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
DEC 01 1993

By
Orig. Signed by
Paul Kautz
Title
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.