## Appropriate District Offices DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

DISTRICT III			
1000 Rio Brazos	Rd., Aztec,	NM	87410

## Energy, Minerals and Natural Resources Department

UIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Inc.         3002500.60           P.O., Dox 730, Hobbs, Nev Mexico 88240         Change value and the finance of the fi	<u>I.</u>	T	OTRA	NSP(	DRT OIL	AND NAT	<b>FURAL GA</b>					
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P. O., Box 730, Hobbs, New Mexico 88240       Charge Transported Consequence of the second formation of the se		· · · · · · · · · · · · · · · · · · ·			. <u></u>			300	2500060		···	
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II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil			30	Feet Fr	om The	N Lin	and66(	) Fe	et From The	W	Line	
Name of Authorized Transporter of Oll       or Condensate       Address (Give address to which approved copy of this form is to be sent)         Name of Authorized Transporter of Catalghead Gas       or Dry Gas       Address (Give address to which approved copy of this form is to be sent)         If well produces oil or biplids, we located fails.       Unit       Sec.       Twp.       Rec.       Is gas actually connected?       When ?         If well produces oil or biplids, we located fails       Unit       Sec.       Twp.       Rec.       Is gas actually connected?       When ?         Designatic Type of Completion - (X)       Oll Well       Gas Well       New Well       Workower       Deepes       Plug Back [Same Rev       Diff Rev         Designatic Type of Completion - (X)       Oll Well       Gas Well       New Well       Workower       Deepes       Plug Back [Same Rev       Diff Rev         Date Spadiad       Date Completions - (X)       Oll Well       Gas Well       New Well [Workower       Deepes       Plug Back [Same Rev       Diff Rev         Date Spadiad       Date Completions - (X)       Oll Well [Pint Rev       Tool Deepes       Plug Back [Same Rev       Diff Rev         Date Spadiad       Date Completions of Producing Formatica       Tool Deepes       Plug Back [Same Rev       Diff Rev         VI. DEEX       CASING AND CE	Section 24 Township	<u>11-S</u>		Range	32	<u>-e , N</u>	MPM, Le	<u>a</u>			County	
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V. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Resv Diff Rerv         Date Spadded       Date Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Resv Diff Rerv         Date Spadded       Date Completion - (X)       Date Completion - (X)       Total Depth       P.B.T.D.         Elsvisions (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Performing       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         Date of test       Producing Method (Flow, pump, gas lift, etc.)       Producing Method (Flow, pump, gas lift, etc.)	If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	y connected?	When	?			
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Date Spudded         Desc Comple Ready to Prod.         Total Depth         P.B.T.D.           Elevations (DF, RKB, RT, GR, ec.)         Name of Producing Formation         Top OUCss Pay         Tubing Depth           Performines         Depth Casing Shoe         Depth Casing Shoe         Depth Casing Shoe           HOLE SIZE         CASING & TUBING, CASING AND CEMENTING RECORD         Depth Casing Shoe           HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT           UL WELL         (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date of Test           Date First New Oil Run To Task         Date of Test         Producing Method (Flow, pump, ges lift, etc.)           Length of Test         Otil - Bbis.         Water - Bbis.         Gas- MCF           GAS WELL         Actual Prod. Test - MCF/D         Length of Test         Bbis. Condenaste/MMCF         Gravity of Coadecesate           VI. OPERATOR CERTIFICATE OF COMPLIANCE         Bbis. Condenaste/MMCF         Oil Conservation         Oil Conservation           Division How hows complete with and the the information given above is the and complete to the be for in promovidege seasure.         Oil Conservation         Oil Conservation           Syntam         Totem formation given above is the tand comenetions of the of conservation         Oil	Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
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TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         DEW       DEPTH SET       SACKS CEMENT         W. TEST DATA AND REQUEST FOR ALLOWABLE       DIL WELL (Test must be giver recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, sic.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodensate/MMCF       Gravity of Coodensate         Tosting Method (plot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bols. Coodensate/MMCF       Gravity of Coodensate         Division baw hows compiled with and that the information gives above is true and complete to the best of my throwking ause use use.       OIL CONSERVATION DIVISION         Date       Detect of my throwking ause use use.       By       OCCT 1 9 1930         By       Castand Detect of my throwking ause use use.       Castand Detect of my throwking ause use.         10-16-90       393-7191	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep				
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HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE									Depth Casif	ig Shoe		
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE		Т	UBING.	CASI	NG AND	CEMENT	NG RECOR	D	·			
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OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Dubing Pressure         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Actual Prod. Test         Actual Prod. During Test       Oil - Bbis.         Water - Bbis.       Gas- MCF         GAS WELL       Casing Pressure         Actual Prod. fest - MCF/D       Length of Test         Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot. back pr.)       Tubing Pressure (Shus-in)         Choke Size       Oil - Bbis.         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date of my knowledge auto tracter         I breeby certify that the rules and regulations of the Oil Conservation       Division have hore complied with and that the information given above is true and complete to the best of my knowledge auto tracter         Signature       Richard DeSoto       Engineering Tech.         Prited Name       Tule       Date         10-16-90       393-7191       Tule         Date       Telephone No.       Title												
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OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Dubing Pressure         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Actual Prod. Test         Actual Prod. During Test       Oil - Bbis.         Water - Bbis.       Gas- MCF         GAS WELL       Casing Pressure         Actual Prod. fest - MCF/D       Length of Test         Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot. back pr.)       Tubing Pressure (Shus-in)         Choke Size       Oil - Bbis.         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date of my knowledge auto tracter         I breeby certify that the rules and regulations of the Oil Conservation       Division have hore complied with and that the information given above is true and complete to the best of my knowledge auto tracter         Signature       Richard DeSoto       Engineering Tech.         Prited Name       Tule       Date         10-16-90       393-7191       Tule         Date       Telephone No.       Title					· · · · · · · · · · · · · · · · · · ·							
Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Case - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pluo, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Ibereby certify that the rules and regulations of the Oil Conservation Division have here a compiled with and that the information given above is true and complete to the best of my knowledge also verter.       OIL CONSERVATION DIVISION         Signature       Kichard DeSoto       Engineering Tech.       Tube         Pressed Name       Tube       Tube       Actual Decision No.         Date       Title       Title       Actual Decision Signature         Kichard DeSoto       Engineering Tech.       Title       Actual Decision Signature         Date       Title       Title       Actual Decision Signature       Actual Decision Signature         Kichard DeSoto       Engineering Tech.       Title       Actual Decision Signature       Actual Decision Signature         Date       Tele	-						••				)	
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (prior. back pr.)       Tubing Pressure (Shus-in)       Casing Pressure (Shus-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complete to the best of my innoviedge attas venture:       OIL CONSERVATION DIVISION         Signature       Richard DeSoto       Engineering Tech.         Title       Title       Date       Division have been of my innoviedge attas venture	OIL WELL (Test must be after r Date First New Oil Run To Tank	· · · · · · · · · · · · · · · · · · ·		of load	oil and must		and the second			jor juli 24 hou	<b>rs</b> .)	
Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (prior. back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge state to other.       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge state to other.       OIL CONSERVATION DIVISION         Actual Desoto       Engineering Tech.         Pristed Name       Title         10-16-90       393-7191		LANCE OF ICH.			1 1							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

1.12

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Revised 1-1-89 See Instructions at Bottom of Page