

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL AP NO.

3002500060

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

B-9639

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

N.M. B0 State

1. Type of Well:

OIL  
WELL ☒GAS  
WELL ☐

OTHER

2. Name of Operator

Texaco Inc.

8. Well No.

#2

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240

9. Pool name or Wildcat

Moore Devonian

4. Well Location

Unit Letter E : 1980 Feet From The N Line and 660 Feet From The W LineSection 24Township 11-SRange 32-ENMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4341' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Convert To SWD NMOCD Order #R-9316

1. MIRU pulling unit. Install BOP. RIH with 2 7/8" workstring and retrieve RBP at 10,350'. TOH.

2. TIH with 5 1/2" cement retainer on 2 7/8" workstring to ±10,340. Pump through c.r. then set c.r.

3. Squeeze Devonian perfs 10,442-463 with 200 sx. Class H cement to 2000 psi (first 100 sx to contain 0.5% Halad 322 fluid loss additive). Drill out c.r. and cement. TOH.

4. TIH with 5 1/2" packer on 2 7/8" workstring to ±10,400. Set packer and test squeeze to 1500 psi. TOH

5. Drill out c.r. at 10,540 and cement. Deepen from 10,599 to 10,800 with 4 5/8" bit.

6. Perforate Devonian from 10,550-599 with 3 1/8" casing guns, 4 JSPF (packoff only).

7. TIH with 5 1/2" IPC and externally nickel plated packer on 3 1/2" IPC tubing and set at ±10,520. Test tubing to 4000 psi above the slips while TIH. Load backside and pressure up to 300 psi. Record MIT on circular pressure chart, and have NMOCD representative present while testing. More on back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard DeSotoTITLE Engineering TechnicianDATE 10-16-90

TYPE OR PRINT NAME

Richard DeSotoTELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 19 1990

CONDITIONS OF APPROVAL, IF ANY:

8. Acidize Devonian from 10,550-800 with 5,000 gals 20% NEFE acid containing 165 gals Checkersol and 1,000 lbs rock salt in 1000 gals gelled brine at 5 BPM, Max Press 3000 psi. Flush to TD with fresh water.
9. Place well on SWD.