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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ WELL GAS ☐ WELL OTHER ☐

Name of Operator

TEXACO Inc.

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER **E** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **West** LINE, SECTION **24** TOWNSHIP **11-S** RANGE **32-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4341' DF

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9639

7. Unit Agreement Name

8. Farm or Lease Name

N. M. 'B0' State

9. Well No.

2

10. Field and Pool, or Wildcat

Moore Devonian

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pumped 3000 bbls. Polymer treatment into perforations 10,442-10,463'. Flushed w/ 200 bbls. water & 80 bbls. lease crude.
2. On 24 hour potential test 8-7-73, pumped 19 BNO, 678 BSW, GOR TSTM, Gravity 42.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Asst. Dist. Supt.**

DATE **8-8-73**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: