| DISTRIBUTION   |  |  | Form C-103                                     |
|--|--|--|--|
| DISTRIBUTION   | _  |  | Supersedes Old<br>C•102 and C-103              |
| ANTA FE  | NEW MEXICO OIL CONS  | ERVATION COMMISSION  | Effective 1-1-65                               |
| ILE  | 4  |  |  |
| ).\$.G.\$.   | 4  |  | 5a. Indicate Type of Lease                     |
| AND OFFICE   | _  |  | State State Oil & Gas Lease No.                |
| PERATOR  |  |  | B-9639   |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS OF DETAIL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) |  |  |  |
| OIL GAS WELL WELL  | OTHER-   |  | 7. Unit Agreement Name                         |
| Name of Operator   | OTHER-   |  | 8, Farm or Lease Name New Mexico "BO" State    |
| Address of Operator  |  |  | 9. Well No.                                    |
| P. O. Box 728, Hobbs,  | New Maxico 88240   |  | 2  |
| Location of Well  UNIT LETTER  | 1980 FEET FROM THE North   | LINE AND 660 FEET F  | 10. Field and Pool, or Wildcat  Moore Devonian |
|  | 10n 2 11-8   | 32 <b>-</b> I  | MPM.   |
|  |  |  |  |
|  | 15. Elevation (Show whether  | DF, RT, GR, etc.)  | 12. County                                     |
| Ct1.   |  | lature of Notice Denset  |  |
|  | Appropriate Box To Indicate NINTENTION TO:   |  | ENT REPORT OF:                                 |
| ERFORM REMEDIAL WORK   | PLUG AND ABANDON   | REMEDIAL WORK  | ALTERING CASING                                |
| EMPORARILY ABANDON   | FEEG AND ABANDON   | COMMENCE DRILLING OPNS.  | PLUG AND ABANDONMENT                           |
| ULL OR ALTER CASING  | CHANGE PLANS   | CASING TEST AND CEMENT JOB   | TEGG AND ABANDONMENT                           |
|  | <u> </u>   | OTHER  |  |
| OTHER  |  |  | \\\\\\   |
|  |  |  |  |
| ' Describe Proposed or Completed (   | Descritors (Clearly state all pertinent det  | pils, and give pertinent dates, inclu  | ding estimated date of starting any proposed   |
| 7. Describe Proposed or Completed ( work) SEE RULE 1103.   | Operations (Clearly state all pertinent details  | ails, and give pertinent dates, inclu  | ding estimated date of starting any proposed   |
| work) SEE RULE 1103.   | Operations (Clearly state all pertinent det.<br>75' in 52" casing. Spott   |  |  |
| uork) SEE RULE 1103.  1. Set RBP @ 39  | 75' in 5½" casing. Spott   | ed 10' samd on top of  |  |
| uork) SEE RULE 1103.  1. Set RBP @ 39  | _  | ed 10' samd on top of  |  |
| <ol> <li>see RULE 1103.</li> <li>Set RBP @ 39"</li> <li>Cut off 5½"</li> </ol>   | 75' in 5½" casing. Spott   | ed 10' sand on top of asing.   | RBP.   |
| 1. Set RBP @ 39"  2. Cut off 52"  3. Ran csg. bow.   | 75' in 52" casing. Spott<br>casing @ 3395' & pulled c  | ed 10' sand on top of asing.  T. Tied onto 5½" csg                                       | RBP.   |
| 2. Cut off 52"  3. Ran csg. bow. hung in 8 5/8   | 75' in 52" casing. Spott<br>casing 6 3395' & pulled c<br>l, liner hanger & pack of<br>8" csg. 6 3377'. Pulled  | ed 10' sand on top of asing.<br>T. Tied onto 52" csg                                     | RBP.   |
| 2. Cut off 52"  3. Ran csg. bow. hung in 8 5/8   | 75' in 52" casing. Spott<br>casing @ 3395' & pulled c  | ed 10' sand on top of asing.<br>T. Tied onto 52" csg                                     |  |
| 2. Cut off 52"  3. Ran csg. bowless in 8 5/6  4. Ran pumping 6   | 75' in 52" casing. Spott casing @ 3395' & pulled casing @ 3395' & pulled casing @ 3377'. Pulled equipment & return to pro-   | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 5½"  3. Ran csg. bow. hung in 8 5/6  4. Ran pumping 6  5. On 24 hr. por   | 75' in 52" casing. Spott<br>casing 6 3395' & pulled c<br>l, liner hanger & pack of<br>8" csg. 6 3377'. Pulled  | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 52"  3. Ran csg. bowless in 8 5/6  4. Ran pumping 6   | 75' in 52" casing. Spott casing @ 3395' & pulled casing @ 3395' & pulled casing @ 3377'. Pulled equipment & return to pro-   | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 5½"  3. Ran csg. bow. hung in 8 5/6  4. Ran pumping 6  5. On 24 hr. po  | 75' in 52" casing. Spott casing @ 3395' & pulled casing @ 3395' & pulled casing @ 3377'. Pulled equipment & return to pro-   | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 5½"  3. Ran csg. bow. hung in 8 5/6  4. Ran pumping 6  5. On 24 hr. por   | 75' in 52" casing. Spott casing @ 3395' & pulled casing @ 3395' & pulled casing @ 3377'. Pulled equipment & return to pro-   | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 5½"  3. Ran csg. bow. hung in 8 5/6  4. Ran pumping 6  5. On 24 hr. po  | 75' in 52" casing. Spott casing @ 3395' & pulled casing @ 3395' & pulled casing @ 3377'. Pulled equipment & return to pro-   | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 5½"  3. Ran csg. bow. hung in 8 5/6  4. Ran pumping 6  5. On 24 hr. por   | 75' in 52" casing. Spott casing @ 3395' & pulled casing @ 3395' & pulled casing @ 3377'. Pulled equipment & return to pro-   | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 52"  3. Ran csg. bow. hung in 8 5/6  4. Ran pumping 6  5. On 24 hr. po  | 75' in 52" casing. Spott casing @ 3395' & pulled casing @ 3395' & pulled casing @ 3377'. Pulled equipment & return to pro-   | ed 10' sand on top of asing.  1. Tied onto 5½" csg RBP.  duction.                        | RBP.   |
| 2. Cut off 52"  3. Ran csg. bowhung in 8 5/6  4. Ran pumping 6  5. On 24 hr. porgravity 42.  | 75' in 52" casing. Spott casing 8 3395' & pulled casing 8 3395' & pulled case of 8" cas. 8 3377'. Pulled equipment & return to protential test 5-31-72. F  | ed 10' sand on top of asing.  T. Tied onto 5½" csg RBP.  duction.  umped 102 B/oil, 3800 | RBP.   |
| 2. Cut off 52"  3. Ran csg. bowhung in 8 5/6  4. Ran pumping 6  5. On 24 hr. porgravity 42.  | 75' in 52" casing. Spotts casing 8 3395' & pulled casing 8 3395' & pulled casing 8 3377'. Pulled 8 cag. 8 3377'. Pulled equipment & return to protect tential test 5-31-72. Pulled on above is true and complete to the best.  | ed 10' sand on top of asing.  T. Tied onto 5½" csg RBP.  duction.  umped 102 B/oil, 3800 | RBP.   |
| 2. Cut off 5½"  3. Ran csg. bowhung in 8 5/6  4. Ran pumping 6  5. On 24 hr. porgravity 42.  | 75' in 52" casing. Spott casing 8 3395' & pulled casing 8 3395' & pulled casing 8 3377'. Pulled a guipment & return to present tential test 5-31-72. Pulled con above is true and complete to the best Annual control of the control of the case of th | ed 10' sand on top of asing.  f. Tied onto 5½" csg RBP.  duction.  umped 102 B/cil, 3800 | RBP.  . stubb @ 3395' and  b/water, GOR-TSTM,  |
| 2. Cut off 52"  3. Ran csg. bowhung in 8 5/6  4. Ran pumping 6  5. On 24 hr. porgravity 42.  | 75' in 52" casing. Spott casing 8 3395' & pulled casing 8 3395' & pulled casing 8 3377'. Pulled case. 8 3377'. Pulled equipment & return to protential test 5-31-72. Pulled case on above is true and complete to the best and case of the | ed 10' sand on top of asing.  T. Tied onto 5½" csg RBP.  duction.  umped 102 B/oil, 3800 | RBP.  . stubb @ 3395' and  b/water, GOR-TSTM,  |
| 2. Cut off 52"  3. Ran csg. bowhung in 8 5/6  4. Ran pumping 6  5. On 24 hr. porgravity 42.  | 75' in 52" casing. Spotts casing 8 3395' & pulled casing 8 3395' & pulled casing 8 3377'. Pulled a case. 8 3377'. Pulled equipment & return to protect tential test 5-31-72. Pulled case and complete to the best case. 8 Displayers and case and case are case are case and case are case and case are case and case are case are case and case are case are case and case are case are case are case and case are  | ed 10' sand on top of asing.  f. Tied onto 5½" csg RBP.  duction.  umped 102 B/cil, 3800 | RBP.  . stubb @ 3395' and  b/water, GOR-THIM,  |
| 2. Cut off 52"  3. Ran csg. bowhung in 8 5/6  4. Ran pumping 6  5. On 24 hr. porgravity 42.  | 75' in 52" casing. Spott casing 8 3395' & pulled casing 8 3395' & pulled casing 8 3377'. Pulled a guipment & return to present tential test 5-31-72. Pulled con above is true and complete to the best Annual control of the control of the case of th | ed 10' sand on top of asing.  f. Tied onto 5½" csg RBP.  duction.  umped 102 B/cil, 3800 | RBP.  . stubb @ 3395' and  b/water, GOR-TETM,  |

RECEIVED

OIL CONSERVATION COMM.
HOBBS, N. M.