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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9639	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico "B0" State	
9. Well No. 2	
10. Field and Pool, or Wildcat Moore Devonian	
15. Elevation (Show whether DF, RT, GR, etc.) 4341' DF	
12. County Lee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator TEXACO Inc.		
Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 11-S RANGE 32-E NMPM.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

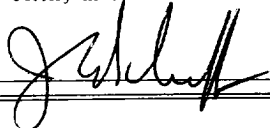
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RBP @ 3975' in 5½" casing. Spotted 10' sand on top of RBP.
2. Cut off 5½" casing @ 3395' & pulled casing.
3. Ran csg. bowl, liner hanger & pack off. Tied onto 5½" csg. stubb @ 3395' and hung in 8 5/8" csg. @ 3377'. Pulled RBP.
4. Ran pumping equipment & return to production.
5. On 24 hr. potential test 5-31-72. Pumped 102 B/oil, 3800 b/water, GOR-TBM, gravity 42.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE 6-1-72
APPROVED BY Joe D. Ramsey	TITLE Dist. I, Supv.	DATE JUN 5 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.