

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, P. O. Box 352, Midland, Texas 49
(Address)

LEASE St. N.M. "B0" WELL NO. 2 UNIT E S 24 T 11-S R 32-E
DATE WORK PERFORMED Feb. 6, 1959 POOL Moore Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2" Tubing, ran and set HOWCO cement retainer at 10,540'. Squeeze 5 1/2" O.D. casing perforations from 10,554' to 10,594' with 75 sx. regular cement. Squeeze 35 sx. in and reverse out 40 sx. Perforate 5 1/2" O. D. Casing from 10,442' to 10,463' with 4 jet shots per foot. Job complete 3:00 P.M. Feb. 1, 1959. Acidize perforations from 10,442' to 10,463' down 2" tubing. Total depth 10,600', PB-10,540'. Test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: DF Elev. 4341 TD 10,600 PBD 10,599' Prod. Int. 10,554' to 10,594' Compl Date 2-9-53
Tbng. Dia 2" Tbng Depth 10,580' Oil String Dia 5 1/2" Oil String Depth 10,599'
Perf Interval (s) 10,554' to 10,594'
Open Hole Interval None Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-1-59</u>	<u>2-6-59</u>
Oil Production, bbls. per day	<u>163</u>	<u>198</u>
Gas Production, Mcf per day	<u>4</u>	<u>5</u>
Water Production, bbls. per day	<u>16</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>22</u>	<u>27</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title Assistant District Supt.
Date 1959

Name [Signature]
Position Assistant District Supt.
Company The Texas Company