

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company
(Company or Operator)

State of New Mexico "BON"
(Lease)

Well No. **2**, in **SW** ¼ of **NW** ¼, of Sec. **24**, T. **11-S**, R. **32-E**, NMPM.

Moore Devonian Pool, **Lea** County.

Well is 1980 feet from North line and 660 feet from West line

of Section 24 If State Land the Oil and Gas Lease No. is B-9639

Drilling Commenced.....**October 30**....., 19**52**..... Drilling was Completed.....**February 9**....., 19**53**.....

Name of Drilling Contractor..... **Drilling and Exploration Company, Inc.**

Address Room 321, Central Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head..... **4341 (DF)**..... The information given is to be kept confidential until
.....
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	288		- - -		
8 5/8	32	New	3464		- - -		
5 1/2	20	New	10589		- - -	10554-10594	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	303	350	HOWCO	- - -	- - -
11	8 5/8	3475	2300	HOWCO	- - -	- - -
7 7/8	5 1/2	10599	450	HOWCO	- - -	- - -

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 10600'. Cement was drilled out to 10594' after setting 5 1/2" casing at 10599'. Casing was perforated from 10554' to 10594' with 4 shots per foot. Perforations were washed with 500 gallons of mud acid.

Result of Production Stimulation Well flowed 253 bbls. of oil in 7 hours.

...Depth Cleaned Out.....10594.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 9, 1953

OIL WELL: The production during the first 7 hours was 253 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 42.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	95'	95'	Sand & Rock	9271'	9317'	46	Lime & Chert
95	1779	1688	Red bed & red rock	9317	9915	598	Lime
1779	2641	862	Anhy & Salt	9915	10040	125	Lime & Shale
2641	3321	680	Anhy	10040	10076	36	Lime & Chert
3321	3475	154	Anhy & Lime	10076	10104	28	Chert
3475	3601	126	Lime	10104	10463	359	Lime & Shale
3601	3782	181	Lime & Gyp	10463	10484	21	Lime & Chert
3782	3974	192	Lime	10484	10561	77	Chert
3974	4560	586	Lime & Sand	10561	10600	39	Lime & Dolomite
4560	6715	2155	Lime		10600		Total Depth
6715	6798	83	Lime & Dolomite				
6798	7070	272	Lime				
7070	7164	114	Shale				
7164	7786	622	Shale & Gyp				
7786	7845	59	Lime, Shale, & Gyp				
7845	7980	135	Lime & Shale				
7980	8172	192	Lime				
8172	8393	221	Lime & Shale				
8393	8514	121	Lime & Dolomite				
8514	8654	140	Lime				
8654	8676	22	Dolomite				
8676	8800	124	Lime				
8800	8821	21	Dolomite				
8821	8918	97	Lime, Shale, & Gyp				
8918	9271	353	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. , so far as furnished.

February 26, 1953 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.