

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27013	00060
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-9639	
7. Lease Name or Unit Agreement Name Moore, Devonian Coop SWD System	
8. Well No. 2	
9. Pool name or Wildcat SWD Moore Devonian	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4355'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. Name of Operator
Rhombus Operating Co., Ltd.

3. Address of Operator
200 N. Loraine, Suite 1270 Midland, TX 79701

4. Well Location
Unit Letter E ; 1980' Feet From The North Line and 660' Feet From The West Line
Section 24 Township 22-S Range 32-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer to attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kimberly Mount TITLE Administrative Assistant DATE 2-19-97

TYPE OR PRINT NAME Kimberly Mount TELEPHONE NO. (915)683-8873

(This space for State Use)

APPROVED BY Billy E. Pritchard TITLE OIL & GAS INSPECTOR DATE

2027362

Moore Devonian Coop SWD System #2
Rhombus Operating Co., Ltd.

- 8-96 Run 2-7/8" tbg to $\pm$ 1600'. Pump 400 sx cmt on vacuum. WOC. Attempt to load hole w/ no success. Pump 200 sx cmt. WOC. Tag Fish @ 1768'. Pump 200 sx more w/ 3% CaCl_2 . WOC. Tag Fish. Pump 200 sx cmt. WOC. Tag Fish. Pour 90 sx 10/20 sd down csg w/ 1 BPM wtr. Run tbg to $\pm$ 1600'. Pump 25 sx cmt w/ 3% CaCl_2 . WOC. Tag Fish. Pump 40 sx cmt w/ 4% CaCl_2 . WOC. Tag Fish. Pump 200 sx cmt w/ 5% CaCl_2 . WOC. Tag Fish. Dump 14 yds blow sand w/ 50 BW down csg. Tag sand @ 630'. Wash out sand 630-1603'. Tag Fish. Pump 100 sx cmt w/ 4% CaCl_2 . WOC. Tag Fish. Pump 12 yds blow sand down tbg w/ 4 BPM wtr. Rigged down.
- 12-30-96 Run tbg to 1674'. Dowell pump 106,000# (40 yds) 16/30 frac sand w/ 377 BW @ 3 BPM, 45-60 psi. Max pres 113#. Flush w/ 10 BW. Rigged down.
- 2-12-97 Halliburton pump 240 sx cmt foamed w/ N_2 (586 ft^3 slurry volume) down csg @ 4 BPM, 390-500#. Flush w/ 12 bbls fresh wtr.
- 2-14-97 RIH w/ sinker bar & tag TOC @ 664'.
- 2-17-97 Circ hole w/ mud laden fluid. Cut wellhead off below ground level. Spot 5 sx cmt plug @ surface. Install dry hole marker. Well P & A.