

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-00061
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9639
7. Lease Name or Unit Agreement Name N.M. "BO" State
8. Well No. 3
9. Pool name or Wildcat Moore Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Disposal

2. Name of Operator
Texaco Inc.

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 24 Township 11-S Range 32-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4348' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 07-23-90 thru 08-16-90

- MIRU PU. Installed BOP. Rel'd pkr. TOH w/3-1/2" IPC tbg and pkr.
- TIH w/RBP, pkr & 2-7/8" WS to 8821'.
- Located csg leak w/plug & pkr.
- Set CIBP @ 8200'. RIH w/tension pkr to 2296'. Tested csg.
- Set cmt rtnr @ 2127'. Sqz hle @ 2232' w/500 sx Cl H w/1% CaCl₂. Max P-800#.
- TIH w/4-5/8" bit, DC & WS. Pld out of cmt rtnr @ 2127'. WOC.²
- D/O to 2340'. Attempted to test csg, but BOP would not hold. TOH.
- TIH w/tension pkr to 61'. Tested csg to 500# for 10 mins. O.K.
- TIH w/new 4-5/8" bit, DC's & WS. D/O CIBP @ 8200'. Drld scale & iron sulfide fr 8330-8639' w/full returns.
- RU Rotary WL. Ran mechanical caliper log 8650-8300'.
- TIH w/5.5 pkr. Spt 1000 gals 28% NEFE 8600-8310'. SI 1 hr.
- P/4000 gals 28% NEFE. Max P-3560#. Min P-1080#. AIR 5.2 BPM. ISIP-2400#. 15 min-1230#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 09-14-90

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Richard DeSoto TITLE Engineering Technician DATE 09-14-90

CONDITIONS OF APPROVAL, IF ANY:

- 13) TOH w/pkr. TIH w/4518 concave mill, 6-3.5 DC's, jars. C/O 6732-8896'. Plug mill. TOH.
- 14) TIH w/mill #2. Tag'd @ 8833'. Plug mill. TOH.
- 15) TIH w/Hydrostatic Bailer. C/O 8840-10,600'. TOH.
- 16) TIH w/Bulldog Bailer to 8230'. C/O 9240-10,602'. TOH.
- 17) TIH w/4-5/8" mill. Plug mill. TOH.
- 18) TIH w/4-5/8" mill. C/O 9782-10,486'. Plug mill. TOH.
- 19) TIH w/4-5/8" mill. C/O 10,396-10,666'. TOH.
- 20) TIH w/pkr. Set @ 8300'. Ld backside.
- 21) Ran tracer survey to 9060'. Csg plugged @ 9060' Water entering formation @ 8400-8700'. TOH w/pkr.
- 22) Work complete. Waiting for P&A.

SEP 1967

3400