

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-00061 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-9639 |
| 7. Lease Name or Unit Agreement Name | N.M. "BO" State |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | Moore DeVonian |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 4348' DF | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Disposal

2. Name of Operator
Texaco Inc.

3. Address of Operator
P.O. Box 730 Hobbs, N.M. 88240

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 24 Township 11S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4348' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 6-9-90

TYPE OR PRINT NAME Richard B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SHOWN BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1990

RECEIVED

JUL 9 1990

CCC
HQSING OFFICE

RECOMMENDED REMEDIAL WORK (CONTINUED)

LEASE: MOORE (DEVONIAN) COOP SWD SYSTEM

WELL NO: N.M. "BO" STATE NO. 3

DATE: 5-25-90

Petroleum Engineering Recommendations and Procedure

1 (a) Run MIT on 5 1/2" and 8 5/8" casing.

- 1.(b) MIRU pulling unit. Install BOP. Pull 3 1/2" tubing and 5 1/2" packer. Inspect tubing, and replace as necessary.
2. RIH with 5 1/2" RBP and packer on 2 7/8" workstring. Set RBP @ $\pm 8200'$. Isolate casing leak with packer. Establish rate into casing leak. TOH with tubing, packer, and RBP.
3. By wireline, set ^{CIBP and} cement retainer 100' above casing leak. TIH with 2 7/8" workstring and sting into cement retainer.
4. Squeeze casing leak with enough cement to circulate to surface. Estimated requirements: Lead with 950 sx Class "H" Light, tail with 250 sx Class "H". Estimate calculated from TOC @ 7910'.
5. Drill out cement. Test casing to 500 psi. Drill out CIBP @ $\pm 8200'$. TOH.
6. Clean out fill from 10,614 to TD (10,767') with Bull Dog Bailer. TOH.
7. TIH with 5 1/2" Baker Lok-Set packer (nickel plated) on 3 1/2" IPC tubing. Set packer @ $\pm 8320'$. Load backside with packer fluid.
8. Acidize the open hole (10,600-10,767) with 5,000 gals. 20% NEFE acid containing 165 gals. Checkersol at 5 BPM. Max Press 1000 psi. Flush to TD.
9. Test 5 1/2" casing to 500 psi for 30 min. and record on circular pressure chart (to be witnessed by NMOCD representative). Place well back on SWD.