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LAND OFFICE	
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LAND CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9639	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator Texaco Inc.		8. Farm or Lease Name NM "BO" State
3. Address of Operator P. O. Box 728 Hobbs, NM 88240		9. Well No. 3
4. Location of Well: UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>11S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Moore Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4348' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Fish tubing and old packers</u> <input checked="" type="checkbox"/> <u>Run new IPC tubing and packer</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/06/85 - MIRU pulling unit. Pull on stuck 3½" tubing inside 5½" casing.
11/07/85 - Ran free point. Chemical cut 3½" tbg @ 8338'. Pull 8338' of 3½" tbg.
11/08/85-11/14/85 - Jar on fish.
11/15/85 - Ran 2 5/8" notchco shoe. Recovered iron sulfide. POH.
11/16/85 - ITH w/1 13/16" OD Kut Rite Concave Mill on 2 7/8" tbg. Circ. and wash from 8307' to 8505'. TOH.
11/17/85 - TIH w/5½" pkr and 2 7/8" tbg to 8313'. Set pkr. Press tbg to 1500#-no drop. TOH.
11/18-23/85 - TIH w/1 5/8" drill pipe and 2 7/8" tbg. Drill pipe kept plugging. POH.
11/25/85 - Ran RBP and pkr on 2 7/8" tbg. Tagged top of fish @ 8348'. Set RBP @ 8339'. Tested casing to 1500#-OK.
11/26/85 - POH.
11/27/85 - Ran collar log through fish. Top of fish @ 8350'. Chemical cut 3½" tbg @ 8427'. Jarred fish loose. POH w/77' of fish.
11/29/85 - Chemical cut 3½" tubing @ 8493'. Recovered 66' of fish.
11/30/85 - TIH w/tbg and overshot. No recovery.
12/02/85 - RIH w/shoe, washpipe, and 2 7/8" tbg. Rec cement, formation and small pieces of grapple.
12/03/85 - RIH w/overshot on 2 7/8" tbg. Caught fish @ 8493'. Jarred on fish. Jarred loose. POH.
12/04/85 - TIH w/shoe and tbg. POH. **SEE BACK**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.B. Loh</u>	TITLE <u>Dist. Oper. Mgr.</u>	DATE <u>02/14/86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

FEB 21 1986

- 12/05/85 - TIH w/CutRite shoe on 2 7/8" tbg. Milled from 851' to 8512½'. POH.
- 12/06/85 - Ran 4 5/8" mill. Tag Model "D" pkr @ 8513'. Mill 1 hr. Fell free to 8540'.
Second Model "D" pkr @ 8540'. POH.
- 12/07/85 - RIH w/shoe and tbg. Rec 2 pieces of junk.
- 12/09/85 - RIH w/tapered tap on tbg. Tag pkr @ 8550'. Pkr fell down hole. Tag pkr @ 10,153'.
- 12/10/85 - POH. Rec 6" of pkr. Seal assembly.
- 12/11/85 - TIH w/shoe. Washed down to 10,170'. Recovered packer. Left seal assembly in hole.
- 12/12/85 - RIH w/shoe and tbg.
- 12/13/85 - Washed down from 10,170'-10,339'.
- 12/14/85 - Wash down from 10,335'-10,555'. POH. Rec seal assembly.
- 12/15/85 - Ran Schlumberger Pipe Analysis Log from 10,575' to surface.
- 12/18/85 - RIH w/Kut-Rite shoe. Washed from 10,555'-10,662'. At 10,652', well went on vacuum. POH.
- 12/19/85 - RIH w/5½" x 2½" Model R single grip plastic coated packer on new 3½" 9.3# N-80 EUE 8 rd. IPC tubing. Displaced hole with inhibited water. Set packer at 8368'. NMOC in Hobbs approved of setting packer between 8350'-8400'. Tested casing to 500 psi for 30 min. - OK. Place well back on salt water disposal into Devonian formation.
- 12/20/85 - Acidized well with 1,000 gals 15% acid.
- 12/30/85 - By Cardinal Surveys, ran injection profile (RA tracer and Temp Survey). Injection profile indicated: (1) 79% of fluid going below logger's TD @ 10,650', and (2) no upward channels around casing shoe @ 10,600' or 5½" packer @ 8372'.

Letter to NMOC attached. 12/17/85

An Injection Profile will be run annually to monitor injected fluids and verify that the fluids are staying in-zone.

RECEIVED
 FEB 20 1986
 C.C.D.
 HOBBS OFFICE