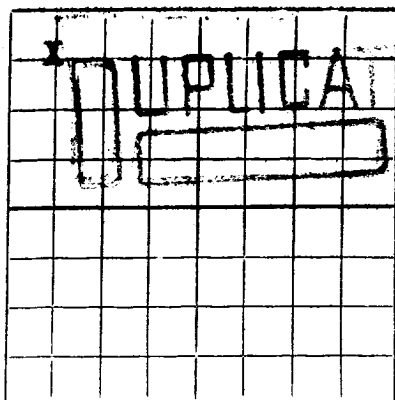
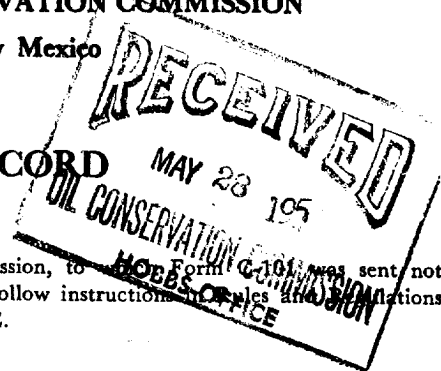


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to Form C-105 was sent not later than twenty days after completion of well. Follow instructions and regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company (Company or Operator) State of New Mexico "BQ" (Lease)

Well No. 3, in NW 1/4 of NW 1/4, of Sec. 24, T. 11-S, R. 32-E, NMPM.

Moore Devonian Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line of Section 24. If State Land the Oil and Gas Lease No. is B-9639.

Drilling Commenced January 31, 1953. Drilling was Completed May 8, 1953.

Name of Drilling Contractor Frank Wood Associates Inc.

Address First National Bank Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4348 (DF). The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.

No. 2, from --- to --- feet.

No. 3, from --- to --- feet.

No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	303	National	----		
8-5/8"	32#	New	3494	Hallib	----		
5-1/2"	17 & 20#	New	10589	Larkin	----	10565-10600	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	318	350	Hallib	----	----
11"	8-5/8"	3504	2300	Hallib	----	----
7-7/8"	5-1/2"	10600	600	Hallib	----	----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 10,600'. Casing was perforated from 10565' to 10,600' with 4 shots per foot, and perforations were washed with 500 gallons of mud acid.

Result of Production Stimulation Well flowed 240 bbls. of oil in 5 hours.

Depth Cleaned Out 10,600

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 8, 1953.
OIL WELL: The production during the first 6 hours was 260 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 45.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Sand & Caliche	9853	9885	32	Lime
150	250	100	Red Bed & Shells	9885	10082	197	Lime & Shale
250	722	472	Red Bed	10082	10087	5	Lime & Chert
722	1533	811	Red Bed & Shells	10087	10114	27	Sandy Lime
1533	1737	204	Red Bed & Anhy	10114	10151	37	Dolonite & Lime
1737	2629	892	Anhy & Salt	10151	10515	364	Lime & Shale
2629	2956	327	Anh & Gyp	10515	10540	25	Lime
2956	3112	156	Anhy & Salt	10540	10544	4	Chert
3112	3217	105	Anhy	10544	10600	56	Lime & Chert
3217	3328	111	Anhy & Lime		10600	Total	Depth
3328	3457	129	Anhy				
3457	3499	42	Anhy & Lime				
3499	6888	3389	Lime				
6888	6923	35	Lime & Gyp				
6923	7048	125	Lime & Shale				
7048	7683	635	Shale				
7683	7701	18	Shale & Gyp				
7701	7872	171	Lime & Sh				
7872	9171	1299	Lime				
9171	9218	47	Lime & Sh				
9218	9696	478	Lime				
9696	9763	67	Lime & Sh				
9763	9853	90	Lime & Dol.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished

May 16, 1953

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Supt.