Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbe, NM 88240

State of New Mexico Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | | OTRAN | NSP | ORT OIL | _ AND NA | TUHAL G. | | | | | | |
|---|--|----------------|-------------|-------------|--|------------------------------|----------------|---------------------------------------|-----------------------|---------------|--|--|
| Operator Texaco Exploration and Production Inc. | | | | | | | | | API No. 025 00062 | | | |
| Address | | | | | | | | | | | | |
| P. O. Box 730 Hobbs, Ne | w Mexico | 88240- | -252 | 8 | M OF | na (Blanca anni | | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in T | `mmeno | wter of | | et (Please expl FECTIVE 6 | - | | , | | | |
| Recompletion | Oil | | Ory Ga | | | I LOTIVE O | -1-31 | | | | | |
| Change in Operator | Casinghead | | Conden | _ | | | | | | | | |
| If abanca of anomics since some | ico Inc. | P. O. E | | | lobbs. Ne | w Mexico | 88240-2 | 528 | | | | |
| II. DESCRIPTION OF WELL | | | | | | | | <u> </u> | | | | |
| Lease Name Well No. Pool Name, Includi | | | | | | | | | of Lease Lease No. | | | |
| NEW MEXICO BR STATE 1 MOORE DEVO | | | | | | VIAN S | | | Federal or Fee 545880 | | | |
| Location | | | | - | N. 1991 4 | 400 | • | _ | | | | |
| Unit LetterN | : 660 Feet From The SOUTH Line and 19 | | | | | | <u></u> Fe | Feet From The WEST Line | | | | |
| Section 24 Township 11S Range 32E | | | | | | , NMPM, LEA | | | | County | | |
| III. DESIGNATION OF TRAN | SPORTE | OF OIL | AN | D NATU | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) SHUT-IN | | | | | | | | | | nt) | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. T | Νp. | Rge. | is gas actually connected? Wh | | | n ? | | | | |
| If this production is commingled with that | from any other | r lease or po | ol, giv | e commingl | ing order num | ber: | | | | | | |
| IV. COMPLETION DATA | · · · · · · · · · · · · · · · · · · · | <u>,</u> | | | | · | · | | | | | |
| Designate Type of Completion | - (X) | Oil Well | 0 | ias Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| ate Spudded Date Compl. Ready to Prod. | | | | | Total Depth | | 1 | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | ions (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Pay | | Tubing Depth | | | | |
| Perforations | | | | | <u> </u> | Depth Casing Shoe | | | | | | |
| | 77 | IDDIC C | A CTA | IC AND | CEMENTU | NC DECOD | <u> </u> | l | | | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | CEMENTI | DEPTH SET | | | VCK6 CEN | ENT | | |
| TIQLE GILL GASING & TODING GIZE | | | | | | DEF THOLE | | SACKS CEMENT | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOD A | LLOWAL | ai E | | | | | | | | | |
| V. IEST DATA AND REQUES OIL WELL (Test must be after r | | | | il and must | he equal to or | exceed top all | owahle for thi | t denth or he f | or full 24 hour | re) | | |
| Date First New Oil Run To Tank | | thod (Flow, pu | | | 72.24 700 | <u>.,</u> | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressu | ıre | | Choke Size | Choke Size | | | |
| | | | | | Water - Bbls. | | | Gas- MCF | | | | |
| tual Prod. During Test Oil - Bbls. | | | | | Water - Boil | | | OLI- MEI | | | | |
| GAS WELL | | | | | | | | | • | | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | Bbls. Conden | sate/MMCF | | Gravity of C | ondensate | | | |
| Festing Method (pilot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| | <u> </u> | | | | ا | | | L | | | | |
| VI. OPERATOR CERTIFIC | | | | CE | | OII CON | ISERV | ATION I | DIVISIO | N | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| is true and complete to the best of my l | | | | | Doto | Approve | d | William. | | | | |
| 7/20 1 | 1 | | | | Dale | ∠hhio∧6 | · | | | - | | |
| 7. M. Willer | | | | | By USAGE TO BE TO BE USARY COTTON | | | | | | | |
| K. M. Miller Div. Opers. Engr. | | | | | | 7 | | | Parts ? | | | |
| Printed Name May 7, 1991 | | 915–68 | ัปe 8–48 | 334 | Title. | <u> </u> | | · · · · · · · · · · · · · · · · · · · | | · | | |
| Date | | Teleph | one No | o | 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.