

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco, Inc.	8. Farm or Lease Name N.Mex. BR State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 11-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Moore Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4336 (OR)	12. County Lea

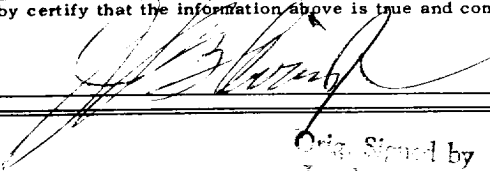
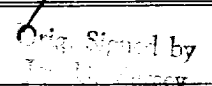
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up unit. Pulled Reda pump.
2. Ran tubing with packer. Set @ 10130'.
3. Pumped 23 Bbls. lease crude and treated perms. 10190-202' w/2 Bbls. 6768A corrosion inhibitor and flushed w/40 Bbls. lease crude.
4. Acidize perms w/2000 gal. 20% NEA and flushed w/58 Bbls. lease crude. Pulled tubing and packer.
5. Ran Reda Pump and returned to production.
6. On 24 hour test; dated 5-9-74; 271 BNO, 1985 BSW. GOR TSTM. Gravity 41.9 degrees.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 5-13-74
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		