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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator TEXACO Inc. | 5. State Oil & Gas Lease No. B-9596 |
| 3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 11-S RANGE 32-E NMPM. | 8. Farm or Lease Name New Mexico 'BR' State |
| | 9. Well No. 1 |
| | 10. Field and Pool, or Wildcat Moore Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4336 (GR) | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:


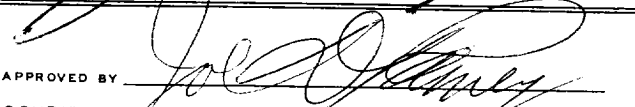
| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production tubing.
2. Run tubing w/packer and set @10153'.
3. Acidize perforations 10190-10202' w/6000 gal 28% NEA followed w/6000 gal treated water..
4. Pull tubing and packer.
5. Run production tubing, swab, run pumping equipment, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--|------------------------------|
| SIGNED  | TITLE Assistant District Superintendent | DATE January 19, 1970 |
| APPROVED BY  | TITLE SUPERVISOR DISTRICT | DATE JAN 21 1970 |
| CONDITIONS OF APPROVAL, IF ANY: | | |