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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9596	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico 'BR' State	
9. Well No. 2	
10. Field and Pool, or Wildcat Moore (Devonian)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 11S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,337 DF


16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pumping equipment.
2. Treat perforations 10,330-60 as follows: pumped (1) 3 barrels fresh water, (2) 1,000 gals SAF Mark II, (3) 200 gals kerosene, (4) 1,000 gals 15% retarded acid, (5) 200 gals kerosene, (6) 1,000 gals 15% retarded acid, (7) flush w/3,500 gals treated crude.
3. Ran pumping equipment and returned to production.

On 24 hr potential test 11-18-72, pumped 189 B/oil, 518 B/water, GOR TSTM, Gravity 42.1°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE November 21, 1972

APPROVED BY Joe D. Ramey DATE NOV 22 1972
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1954
OIL CONSERVATION COMMISSION

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