

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, Box 1270, Midland, Texas
(Address)

State of New Mexico

LEASE "RR" WELL NO. 2 UNIT K S 24 T 11-S R 32-E

DATE WORK PERFORMED See Below POOL Moore Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran tubing and set cement retainer at 10485' and squeezed perfs. from 10500'-10594' with 75 sacks. Reversed out 2 sacks. Completed 3-1-56. Perforated 5 1/2" casing from 10330'-10360' with 4 shots per foot by Ram Gun. Washed perfs. from 10330'-10360' with 500 gals. mud acid on 3-3-56. Swabbed 193 bbls. of fluid in 16 hrs; last 3 hours fluid cut 15% lead water. All lead oil recovered by 3-7-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4337 TD 10600 PBD 10485 Prod. Int. 10330-10360 Compl Date 6-29-53

Tbng. Dia 2" Tbng Depth 10481 Oil String Dia 5 1/2" Oil String Depth 10600

Perf Interval (s) 10330-10360

Open Hole Interval - Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-17-55</u>	<u>3-14-56</u>
Oil Production, bbls. per day	<u>187</u>	<u>232</u>
Gas Production, Mcf per day	<u>5.0</u>	<u>3.7</u>
Water Production, bbls. per day	<u>11</u>	<u>10</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>27</u>	<u>16</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueder
Title Engineer
Date 3-7-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Lueder
Position Asst. Dist. Superintendent
Company The Texas Company