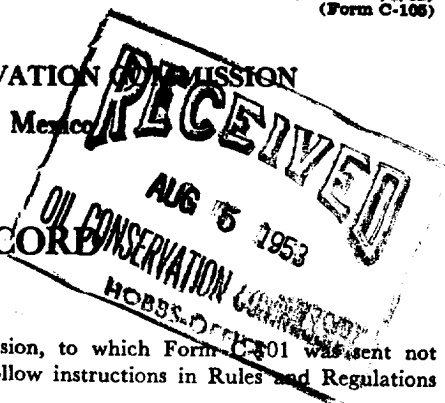


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "BR"

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 24, T. 11-S, R. 32-E, NMPM.Moore Devonian Pool, Lea County.Well is 1980 feet from South line and 1980 feet from West lineof Section 24. If State Land the Oil and Gas Lease No. is B-9596Drilling Commenced January, 1953 Drilling was Completed June 29, 1953Name of Drilling Contractor Leffland Bros.Address 306 V & J Tower Building Midland, TexasElevation above sea level at Top of Tubing Head 4337 (DF) The information given is to be kept confidential until

---, 19---

OIL SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet. ---

No. 2, from --- to --- feet. ---

No. 3, from --- to --- feet. ---

No. 4, from --- to --- feet. ---

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	310	Baker	---		
8-5/8	32#	New	3474	HOW Co	---	10,550	Production
5-1/2	17#	New	10590	Baker	---	10,594	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	324	350	Hallib.		
11"	8-5/8	3485	2300	Hallib.		
7-7/8	5-1/2	10600	450	Hallib.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-1/2" casing was perforated from 10,550' to 10,594' with 4 shots per foot and formation was treated with 500 gallons of mud acid. Swabbed 100 barrels fluid out 3% BS & W in 12 hours. Treated formation with 100 gallons low surface tension acid. Flowed 114 barrels oil in 4 hours.

~~RECORD OF PRODUCTION AND STIMULATION~~Depth Cleaned Out 10,599

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,600 feet, and from --- feet to --- feet.
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing June 29, 1953
OIL WELL: The production during the first 6 hours was 231.77 barrels of liquid of which 100% was
was oil; ---% was emulsion; ---% water; and ---% was sediment. A.P.I.
Gravity 43.2
GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of
liquid Hydrocarbon. Shut in Pressure --- lbs.
Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche				
200	350	150	Red Bed & Shale				
350	1458	1108	Red Bed				
1458	1995	537	Anhy & Gyp				
1995	2255	260	Salt & Red Bed				
2255	2365	109	Anhy & Salt				
2364	2440	76	Anhy, Gyp & Salt				
2440	3453	1013	Anhy & Gyp				
3453	3538	85	Anhy & Lime				
3538	6990	3452	Lime				
6990	7537	547	Shale				
7537	7768	231	Shale & Gyp				
7768	8213	445	Shale & Lime				
8213	9258	1045	Lime				
9258	9327	69	Lime & Shale				
9327	9954	627	Lime				
9954	10307	353	Lime Shale				
10307	10446	139	Lime Chert				
10446	10600	154	Lime Shale				
	10600		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records., so far as furnished.

July 9, 1953

(Date)

Company or Operator The Texas Company
Name

Address Box 1270, Midland, Texas
Position or Title Asst. Dist. Supt.