

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company **St. of N.M. "BM" NCT-1**
(Company or Operator) (Lease)

Well No. 1, in NW ¼ of SW ¼, of Sec. 25, T. 11-S, R. 32-E, NMPM.

Undesignated Pool, **Lea** County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 25 If State Land the Oil and Gas Lease No. is B-9597

Drilling Commenced April 3, 1952 Drilling was Completed June 11, 1952.

Name of Drilling Contractor.....**Livermore Drilling Company**.....

Address 610 Lubbock National Bldg.

Elevation above sea level at Top of Tubing Head.....**4325**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	305	HOWCO	-	-	-
8 5/8	32#	"	3579	"	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	316	300	HOWCO	"	"
12	8 5/8	3585	2300	"	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

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..Depth Cleaned Out.....

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9439 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing DRY, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 3549	T. Granite.	T. Dakota.
T. Glorieta. 4948	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 6400	T.	T.
T. Abo. 7190	T.	T.
T. Wolfcamp 8310	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Caliche & surface				
320	1840	1520	Red Bed & shale				
1840	2376	536	Red Bed, Salt & Gyp				
2376	2571	195	Anhy & Gyp				
2571	2677	106	Anhy & shale				
2677	2814	137	Anhy, shale & Gyp				
2814	2932	118	Anhy & Gyp				
2932	3567	635	Anhy & shale				
3567	3590	23	Lime & shale				
3590	6910	3320	Lime				
6910	7250	340	Lime & shale				
7250	7940	690	Shale				
7940	8347	407	Shale & Lime				
8347	8408	61	Lime, shale & chert				
8408	9405	997	Lime & shale				
9405	9439	34	Lime, shale & chert				
	9439		total depth				
Well has been sold to Ring & Company, Capitol Bldg., Midland, Texas							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 14, 1952

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title District Superintendent