

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER   
7. Unit Agreement Name  
8. Farm or Lease Name  
**John H. Moore "B"**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Moore Penn**  
Name of Operator  
**Samedan Oil Corporation**  
Address of Operator  
**2207 Wilco Building, Midland, TX 79701**  
Location of Well  
UNIT LETTER **E** **1650** FEET FROM THE **North** LINE AND **990** FEET FROM  
THE **West** LINE, SECTION **25** TOWNSHIP **11-S** RANGE **32-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4388' G. L.**  
12. County  
**Lea**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Isolate Penn Zone Perforations</b> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set HOWCO cement retainer at 8367'. Cement squeezed Penn Zone Perforations 8424' to 8479', with 150 sacks neat cement. Drilled out cement and pressure tested to 500 p.s.i. with no pressure loss. Returned well to production. (Well producing from Moore-Devonian)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William S. McCuen ORIGINAL SIGNED BY William S. McCuen TITLE Div. Prod. Supt. DATE 4-11-72

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE APR 13 1972  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RECEIVED

APR 12 1972

OIL CONSERVATION COMM.

HOOVER, B. M.

Oil Conservation Comm.  
Washington, D.C. 20540  
202-343-1111

100-111-111