

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name John H. Moore "B"
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Moore-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4388' G. L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pump.
2. Pull packer sealing unit.
3. Retrieve packer at 10,238'.
4. Run scab liner and isolate Penn Zone perforations, 8424' to 8479'.
5. Run 2 1/4" tubing pump to 5,000' and test Devonian Zone, 10,302' to 10,310'.

Estimated starting date is March 1, 1972

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam G. W. Putnam TITLE Div. Prod. Supt. DATE 2-21-72

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ DATE FEB 22 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 22 1972

OIL CONSERVATION COMM
HOBBS, N. M.

Oil Conservation Comm
Hobbs, NM
2-22-72

2-22-72