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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 31 11 49 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation	8. Farm or Lease Name John H. Moore "B"
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Moore (Devonion)
15. Elevation (Show whether DF, RT, GR, etc.) 4338' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Installation of artificial lift equipment.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From July 17, thru July 19, 1968.

Pool Well Service Company rigged up and ran Baker Model "D" retrievable pump seat, 2" x 1 1/4" x 20' stationary barrel sub-surface pump, 180 - 3/4" x 25' sucker rods and one 3/4" x 2' rod sub and set pump at 4522'. Well started pumping Devonian on 12- 100" strokes per minute. Lufkin Mark II pumping Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam TITLE Division Production Superintendent 7-26-68

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: