Les toric to had to be used for reporting packer leakage tests in Northwest New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

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## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operat	or	Midland, Te	exas	Lease		1	Well No. 1
		Samedan Oi.	L Corporation, 2	207 Wilco Bldg.		e D []	And the owner water of the owner water of the owner of the owner owner water
Locati	ion	Unit	Sec	Twp	Rge	County	r
of Wel	1	Ē	25	ll-S	32 <b>-</b> E		Lea
			rvoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl		Moore-Pe	enn	- 011	Art. Lift	Tbg.	
Lower Compl		Moore-De	evonian	Oil	Flow	Tog.	8/64

## FLOW TEST NO. 1

Both zones shut-in at (hour, date):	7:00 A.M. 7-14-6	57	Upper	Lower
Well opened at (hour, date):	9:00 A.M. 7-14-6	67	_Completion	Completion
Indicate by (X) the zone producing			••	X
Pressure at beginning of test				380#
Stabilized? (Yes or No)				Yes
Maximum pressure during test				350
Minimum pressure during test				350
Pressure at conclusion of test				350
Pressure change during test (Maximum mi				30
Was pressure change an increase or a de				decrease
Well closed at (hour, date): 11:00 A.M		Total Time U	n	<u></u>
Oil Production During Test: 20bbls; Grav. 45	Gas Production		MCF; GOR TSI	M

Remarks

FLOW TEST NO. 2	Uppe <b>r</b>	Lourom
Well opened at (hour, date):l:00 P.M. 7-14-67	Completion	
Indicate by ( X ) the zone producing	<u> </u>	<u></u>
Pressure at beginning of test	25	
Stabilized? (Yes or No)		No
Maximum pressure during test		380
Minimum pressure during test		360
Pressure at conclusion of test		380
Pressure change during test (Maximum minus Minimum)		20
Was pressure change an increase or a decrease?		increase
Well closed at (hour, date) 3:00 7-14-67 Total time on Production		
Oil ProductionGas ProductionDuring Test:1.35bbls; Grav.46;During Test1.7MCF;		
Remarks Penn Zone pumping 8 x 100" SPM w/l1" pump.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge. Operator Samedan Oil Corporation 4

Approved	19	-ito	III A
New Mexico Oil Conservation	Commission	<i>ву</i> Ву	Glenn Cope Slenn Cope
By ht th	weg	Title	Division Engineer
Title	• 4.	Date	1-19-58

Title	Division	Engineer
(TOTE <sup></sup>	DIATOTOT	DURTHOOT

additional New MENICO PACKER LEAKAGE TEST INSTRUCTIONS
A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually tarreafter as preseribed by the order authorizing the multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever reacting work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
At least 72 hours prior to the commencement of any backer leakage test, the overator shill also be so notified.
The pactor is subjected of operators whill also be so notified.
The pactor is subjected shall commence that he is an optical feature the test is to be commenced. Offset operators whill also be so notified.
The pactor is subjected shall commence that he is and for a stall completion is subjected prevention. Both money shall also be so notified.
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4. For Flow Processon, one work of the dual completion shall be produced at the communication of production while the other some mentions shutten. Such test shall be continued work the flowing wellhead premium has become stabilized and for a maximum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Lot Po. 1, in, in accordance with Paragraph S above.

in, in accordance with Paragraph & above.
Flow Test No. 2 shall be cludicited event this area induced as for Flow Test No. 1. Processing for the produced produced produced in produced in produced in produced.
All pressures, throughout the set we test, whill a contain measured and recorded with mensured produced produced by the dotted with a fourth produced produced by the produced and the set with a produced produced by the produced and the set with a produced produced by the set of the test of the test of the set.
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