

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Midland, Texas Samedan Oil Corporation, 2207 Wilco Bldg.			Lease J. H. Moore "B"		Well No. 1	
Location of Well	Unit E	Sec 25	Twp 11-S	Rge 32-E	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Moore-Penn		Oil	Art. Lift	Tbg.	
Lower Compl	Moore-Devonian		Oil	Flow	Tbg.	8/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 A.M. 7-14-67

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 A.M. 7-14-67		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	25#	380#
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	25#	350
Minimum pressure during test.....	25#	350
Pressure at conclusion of test.....	25#	350
Pressure change during test (Maximum minus Minimum).....	0	30
Was pressure change an increase or a decrease?.....	--	decrease
Well closed at (hour, date): 11:00 A.M. 7-14-67	Total Time On Production 2 Hrs.	
Oil Production	Gas Production	
During Test: 20 bbls; Grav. 45	During Test TSTM MCF; GOR TSTM	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 1:00 P.M. 7-14-67		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	25	360
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	25	380
Minimum pressure during test.....	20	360
Pressure at conclusion of test.....	20	380
Pressure change during test (Maximum minus Minimum).....	5	20
Was pressure change an increase or a decrease?.....	decrease	increase
Well closed at (hour, date): 3:00 7-14-67	Total time on Production 2 hrs.	
Oil Production	Gas Production	
During Test: 1.35 bbls; Grav. 46	During Test 1.7 MCF; GOR 1260	
Remarks Penn Zone pumping 8 x 100" SPM w/1 1/4" pump.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Samedan Oil Corporation

By Glenn Cope
Title Division Engineer

By _____
Title _____

Date 7-19-66

SOUTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such test shall also be commenced on all multiple completions within seven days following completion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence that both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the wellhead pressure in each zone is stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the economic rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

- [illegible]

