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NEW MEXICO OIL CONSERVATION COMMISSION
OCT 7 11 22 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name John H. Moore "B"	
3. Address of Operator 2207 Wilco Building, Midland, Texas		9. Well No. 1	
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE N LINE AND 990 FEET FROM THE W LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Moore-Devonian	
15. Elevation (Show whether DF, RT, GR, etc.) 4338' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast-iron Bridge plug at 10,378' and plugged back with Hydromite to 10,367'.
Perforated Devonian Zone with 2 shots per ft. 10,302' to 10310', and acidized perfs.
with 500 gals. 15% NE. Opened well to flow and returned to production status on
September 29, 1966. This remedial work was performed ^{to} reduce water production.
Did not change producing reservoir, only perforated higher in Devonian reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. W. V. [Signature] TITLE Div. Production Supt. DATE 10-6-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: