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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 22 11 43 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name H. Moore "B"
3. Address of Operator 2207 Wilco Building, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>N</u> LINE AND <u>990</u> FEET FROM THE <u>W</u> LINE, SECTION <u>25</u> TOWNSHIP <u>11-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Moore - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4338' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing Leak Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cast Iron Bridge Plug was set at 10,378' to seal off Devonian Zone perforations and 7" oil string casing was pressure tested 30 minutes with 1,000 PSI - No pressure loss. Proceeding with work to perforate penn zone and dual complete in Moore - Devonian and Moore - penn pools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Bates TITLE Div. Production Clerk DATE September 21, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: