

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation	8. Farm or Lease Name J. H. Moore "B"
3. Address of Operator 10 Desta Drive, Suite 240 East, Midland, Texas, 79705	9. Well No. 2
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Moore Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) GR-4320	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1163.

- 11-14-85 Set CIBP @ 8200'. Dump 6 sx (35') of cmt on CIBP.
- 11-15-85 Load hole w/salt water mud. PU tbg to 615'. Pumped 17 sx cement plug (100'). PU tbg to 3700'. Pumped 17 sx cement plug (100'). POH w/ 2-7/8" tbg. ND BOP. HU WH. RU Howco to WH. Howco pumped 165 sx and squeezed perms @ 376'. Cement circ through 9-5/8" X 7" annulus approximately 6 sx. (Mr. R. A. Sadler, NMOGCC rep, present for plugging.)
- 11-20-85 RU Halliburton pump truck to 9-5/8" casing valve and pumped 200 sx Class "C" w/2% cc in stages between 7" X 9-5/8" casing and into perms @ 376'. Max psi 1000# - held o.k. Well plugged per NMOGCC requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ante Diamond TITLE Division Production Clerk DATE 1-31-86

APPROVED BY Ronald M. Carthy TITLE OIL & GAS INSPECTOR DATE MAR 25 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB - 3 1986
O.C.D.
HOBBS OFFICE