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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		J.H. Moore "B"	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		2	
Samedan Oil Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		Undesignated (Penn.)	
600 N. Marienfeld, Suite 320 Paragon Tower, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>West</u> LINE OR SEC. <u>25</u> TWP. <u>11-S</u> RGE. <u>32E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6-28-53		6/11/83	4320' GR
19. Elev. Casinghead	4321.5'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,593	9780		Rotary Tools All
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Perf (8451'-8511') Penn			No
26. Type Electric and Other Logs Run			27. Was Well Cored
None			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	326'	17 1/2"
9 5/8"	36#	3648'	12 1/2"
7"	26#	10,593'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
300 SX		- 0 -	
1726 SX		- 0 -	
800 SX		- 0 -	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pf 8451, 64, 68, 70, 72, 78, 81, 96		DEPTH INTERVAL	
8502, 11 w/4" csg gun at 4 JSPF		8451-8511	
		AMOUNT AND KIND MATERIAL USED	
		A/2500 Gal 15%	
		A/1000 Gal 15% w/N ₂	
		A/1000 Gal 15%	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
6-12-83	Pumping		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6-13-83	24	-	11
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	11	32
			Gas - MCF
			32
			Water - Bbl.
			21
			Gas - Oil Ratio
			2909
			Oil Gravity - API (Corr.)
			39 At 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
			Bob Frizzell
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Vertis Diamond		TITLE
	Division Clerk		DATE
	6/29/83		

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JUL 1 1983

**O.C.D.
HOBBS OFFICE**