

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
John H. Moore "B"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Moore Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Samedan Oil Corporation

3. Address of Operator
2207 Wilco Building, Midland, TX 79701

4. Location of Well
UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4320' G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Baker Cast Iron bridge plug at 10,214' (P.B.T.D. 10,214')

McCullough perforated two holes per foot, 10,150' to 10,156' and 10,160' to 10,164'.

Acidized w/1000 gals. 15% NE Acid. Flushed w/40 bbls. lease crude. Swabbed and recovered 135 bbls. oil. Reacidized w/5000 gals. 15% NE Acid. Flushed w/40 bbls. water.

Ran 2 3/8" tubing, set at 9757'. Swabbed well to flow. Work completed 4-18-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William S. McCuen TITLE Div. Prod. Supt. DATE 5-10-72

APPROVED BY Joe D. Ramey TITLE Lt. I, Supv. DATE MAY 11 1972

CONDITIONS OF APPROVAL, IF ANY: