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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Samedan Oil Corporation		
Address of Operator		
2207 Wilco Building, Midland, TX 79701		
Location of Well		
UNIT LETTER <u>F</u>	<u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>25</u>	TOWNSHIP <u>11-S</u>	RANGE <u>32-E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
John H. Moore "B"
9. Well No.
2
10. Field and Pool, or Wildcat
Moore-Devonian
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4320' G. L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
EMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open by-pass valve above packer and displace oil from annulus and load hole with formation water. Pull packer and tubing. Set Baker CIBP at 10,234' after running junk basket. Run redressed Baker Model "R" packer to 10,210'. Spot 500 gallons 15% acid. Set packer at 10,150'. Open by-pass valve and displace formation water from annulus with lease crude mixed with a corrosion inhibitor. Perforate intervals 10,150' to 10,156' and 10,160' to 10,164' (GR-N) with 2 holes per foot using 1 11/16" MAC JETS with mechanical side kicker. Acidize with 1000 gallons 15% acid and flush with lease crude. Swab well to flow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William S. McCuen TITLE Div. Prod. Supt. DATE 4-10-72

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

DATE BY TITLE

DATE APR 12 1972

COPIES OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.
HOBBS, N. M.

Office of the
Director of the
New Mexico State

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