

NO. OF COPIES REQUESTED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE MAPS FOR PERMIT-147 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name J. H. Moore
3. Address of Operator PO Box 723, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 11S RANGE 32E N.M.P.M.	10. Field and Pool, or Wildcat Moore Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4323' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidize the Devonian Perforations.
Upsize submersible pump.

- 1) MIRU pulling unit, 4/12/38. Install BOP. Pull 2 3/8" tubing and submersible pump.
- 2) RIH with 5 1/2" packer on 2 7/8" workstring to 9975'. Set packer. Load backside. Test casing to 300 psi, OK.
- 3) Acidize the Devonian perfs 10,090'-10,106' with 2000 gallons of 15% NEFE acid containing 2 drums of Checkersol and 35-7/8" 1.3 S.G. ball sealers at 4.4 BPM. Max. pres. 800 psi. ISIP vac. Good ball action.
- 4) POH with tubing and packer.
- 5) Run new submersible pump on 3 1/2" tubing. Set pump at 3088'. Place well on production.
- 6) On 24 hour Potential Test ending 9 AM, 4/25/38, pumped 203 BNO, (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED Ja H. H. TITLE Hobbs Area Superintendent DATE 4/27/38

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 10 1988
CONDITIONS OF APPROVAL, IF ANY:

4250 BFW, gas TSTM from Moore Devonian perms at 10,090'-
10,106'. Production prior to workover-84 BOPD, 3280 BWPD.

RECEIVED

MAY 9 1988

**OCD
HOBBS OFFICE**