

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name John H. Moore
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 880 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 11 S RANGE 32 E NMPM.		10. Field and Pool, or Wildcat Moore Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4323 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2 3/8" tubing and submersible pump.
2. Ran 5 1/2" RBP & set @ 8250'.
3. Cut 5 1/2" casing @ 3445'. Pulled 100 joints, 3445' of 5 1/2" casing.
4. Ran mill & dressed of top of 5 1/2" casing.
5. Ran 5 1/2" casing overshot, casing hanger & packer. Set in 9 5/8" casing w/top of liner @ 3410'. Tested 9 5/8" casing to 1000" for 30 minutes. Tested OK.
6. Ran submersible pump & set @ 3000' and return to production.
7. On 24 hr. test 2-1-75 pumped 419 BO, 1900 BFW, GOR TSTM, Gravity 44.6°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **February 4, 1975**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: