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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

| | | | | |
|-----|-------------------------------------|------|--------------------------|--------|
| L | <input checked="" type="checkbox"/> | GAS | <input type="checkbox"/> | OTHER- |
| ELL | | WELL | | |

ie of Operator
TEXACO Inc.
ress of Operator
P. O. Box 728, Hobbs, New Mexico 88240

7. Unit Agreement Name

8. Farm or Lease Name
John H. Moore

9. Well No.
2

ation of Well
NIT LETTER **C** **1980** FEET FROM THE **West** LINE AND **660** FEET FROM
HE **North** LINE, SECTION **25** TOWNSHIP **11 S** RANGE **32 E** NMPM.

10. Field and Pool, or Wildcat
Moore Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
4323 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| DRM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| ORARILY ABANDON <input type="checkbox"/> | | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OR ALTER CASING <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | CASING TEST AND CEMENT JQB <input type="checkbox"/> | |
| HER <input type="checkbox"/> | | OTHER <input type="checkbox"/> | |

scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RBP in 5 1/2" casing @ 8000'.
2. Cut off 5 1/2" casing @ 3450 and pull.
3. Run casing hanger and packer, latch onto 5 1/2" casing and set liner hanger and packer in 9 5/8" casing. Pull RBP.
4. Run submersible pump and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED *John H. Moore* TITLE **Asst. Dist. Supt.** DATE **January 27, 1975**

ROVED BY *Joe D. [unclear]* TITLE _____ DATE _____

DITIONS OF APPROVAL, IF ANY: