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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
John H. Moore	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Moore Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4323' (D. F.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well as approved by the New Mexico Oil Conservation Commission, dated December 30, 1964.

1. Kill well, pull tubing, and set cast iron bridge plug at 10,350'. Spot 8 gals of hydromite on top of plug.
2. Perforate 5 1/2" O. D. Casing with two jet shots per foot from 10,090' to 10,106'. Acidize with 500 gals 15% NE acid. Swab well.
3. On 24 Hour Potential Test well Flowed through 1 1/4" choke, 242 BBL of Oil, No water, GOR - 35, GRAVITY - 45.3, ending 7:00 A. M. January 12, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE January 13, 1965.

H. D. Raymond

Superintendent

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: