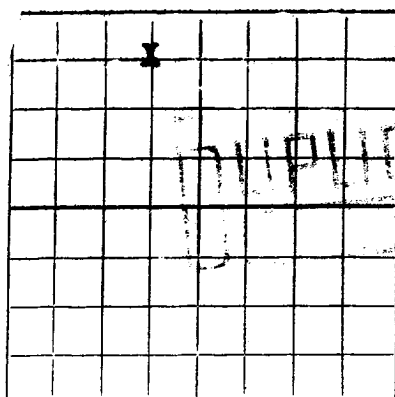


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

J. H. Moore

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 25, T. 11-S, R. 32-E, NMPM.

Moore Devonian

Pool, Lea

County.

Well is 660 feet from North line and 1980 feet from West lineof Section 25. If State Land the Oil and Gas Lease No. is PatentedDrilling Commenced January 31, 1953 Drilling was Completed May 15, 1953Name of Drilling Contractor Carl B. King Drilling Co.Address 305 McClintic Bldg. Midland, TexasElevation above sea level at Top of Tubing Head 4323 (Gr). The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	301	Baker	---		
9-5/8	32#	New	3491	Hallib	---		
5-1/2	20#	New	10589	Hallib	---	10,557-10,597 10,385-10,445	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	316	350	Hallib		
11	9-5/8	3502	2300	Hallib		
7-7/8	5-1/2	10600	550	Hallib		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-1/2" casing was perforated from 10,557' to 10,597' with 4 shots per foot and formation was treated with 500 gallons of mud acid. Swabbed 284 bbls. of oil in 18 hours. Perforated casing from 10,385' to 10,445' with 4 shots per foot and treated formation with 500 gallons of mud acid. Swabbed 74 bbls. of oil in 4 hours. Treated formation with 1000 gallons of 15% regular acid. Well flowed 113 bbls. of oil in 8 hours.

Depth Cleaned Out 10,600

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 15, 1953.
OIL WELL: The production during the first 8 hours was 265 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 45.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	42	42	Caliche	8469	8519	50	Lime & Sh
42	147	105	Caliche & Clay	8519	8607	88	Lime
147	320	173	Red Bed & Anhy	8607	9237	630	Lime & Sh.
320	1487	1167	Red Bed	9237	9470	233	Lime
1487	1987	500	Anhy & Sh.	9470	9611	141	Lime & Sh.
1987	2225	238	Anhy & Salt	9611	9636	25	Lime & Sand
2225	3435	1210	Anhy & Sh.	9636	9680	44	Lime & Shale
3435	4986	1551	Lime	9680	9691	11	Sand & Ch.
4986	5179	193	Lime & Sh.	9691	9709	18	Sand & Lime
5179	6961	1782	Lime	9709	10085	376	Lime & Sh.
6961	7376	415	Shale	10085	10156	71	Lime & Ch.
7376	7430	54	Shale & Gyp	10156	10600	444	Lime
7430	7456	26	Shell & Shells	10600			Total Depth
7456	7474	18	Shale				
7474	7514	40	Shale & Gyp				
7514	7540	26	Shale				
7540	7800	260	Lime & Sh				
7800	7820	20	Lime				
7820	7853	33	Lime & Gyp				
7853	7914	61	Lime				
7914	7934	20	Lime & Gyp				
7934	8379	445	Lime				
8379	8412	33	Lime & Gyp				
8412	8438	26	Lime & Sh.				
8438	8469	31	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

June 10, 1953

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Supt.