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State of New Mexico
Energy Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Rhombus Energy Co.		Well API No. 30-025-00069
Address 200 N. Loraine, Ste. 1270 Midland TX 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Completion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain)		
Change of operator give name and address of previous operator Dakota Resources, Inc. 310 W. Wall Ste. 814, Midland TX 79701		

DESCRIPTION OF WELL AND LEASE				
Lease Name John H. Moore	Well No. 1	Pool Name, Including Formation Moore-Permo Pennsylvanian	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter D : 660 Feet From The FNL Line and 660 Feet From The FWL Line Section 25 Township 11S Range 32E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) Box 60028 San Angelo, TX 76906-0028		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1598 Tulsa, OK 74102-1589		
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.
			11	32
Is gas actually connected?		When ?		
yes				

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Productions (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Formations					Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Gregory D. Cielinski	President
Printed Name 10-2-93	Title (915) 683-8873
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved DEC 3 2 1993	
By	
Title	
Orig. Signed by Paul Kautz Geologist	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.