Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.:

7. Unit Agreement Name:

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEPEN [ ] PLUG BACK [X] DIFF. RESVR. [X] OTHER

8. Farm or Lease Name: John H. Moore

2. Name of Operator: TEXACO, Inc.

9. Well No.: 1

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat: Moore Permo Penn

4. Location of Well: UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 25 TWP. 11-S RGE. 32-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-27-51	3-25-52	1-12-84 (PENN)	4327' (GR)	4327

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,475'	8510'		→	0-10,475'	-0-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 8370'-8502' - Penn

25. Was Directional Survey Made:

26. Type Electric and Other Logs Run:

27. Was Well Cored:

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	303'	17½"	350'	-0-
9 5/8"	36#	3510'	11"	2300'	-0-
5 ½"	17#	10,451'	7 3/4"	531'	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8479'	-

31. Perforation Record (Interval, size and number) Perf. 5½" Csg. W/2 JSPF @ 8370,72,75,78,80,88,8408,13,25,27,29,32,40,52,78,80,86,8500,& 8502'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8370'-8502'	2000 gals. 15% NEFE Acid & 60 Ball Sealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-11-84	Pumping - 2½"	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1-12-84	24	-		19	61	190	3210

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-		19	61	190	45

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: A. Germandt

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Asst. Dist. Mgr. DATE 2-23-84

MP

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	10,374	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.	8270	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	145	145	Sand & Red Bed	8060	8952	892	Lime
145	1100	955	Red Bed	8952	9179	227	Lime & Shale
1100	1445	345	Red Bed, Shale & Lime	9179	9229	50	Lime & Chert
1445	2010	565	Anhydrite & Red Bed	9229	9436	207	Lime
2010	3460	1450	Anhydrite & Gyp	9436	9481	45	Lime & Shale
3460	3507	47	Anhydrite & Lime	9481	9606	125	Lime
3507	3608	101	Lime	9606	9830	224	Lime & Shale
3608	5327	1719	Lime & Shale	9830	10009	179	Lime, Shale & Chert
5327	5581	254	Lime & Salt	10009	10395	386	Lime & Shale
5581	5842	261	Lime	10395	10475	80	Lime & Chert
5842	6688	846	Lime & Shale				
6688	7027	339	Lime, Shale, Anhydrite & Salt		10475		TOTAL DEPTH
7027	7533	506	Lime & Abo Shale		8510		PBTD
7533	7745	212	Abo Shale				
7745	8060	315	Lime & Abo Shale				