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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name J. H. Moore
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Moore Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4339' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

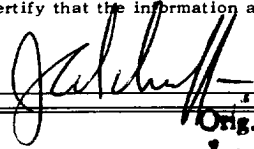
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Repair Casing Leak <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran RTTS tool & RBP set in 5½" casing @ 8612'. Found casing leaking 7040-7667'. Tested above & below w/2000#. Tested OK. Pulled RTTS tool.
2. Ran E-2 Drill cement retainer set in 5½" casing @ 6918'.
3. Squeezed casing leak 7040-7667' w/200 sx. Class 'C' cement w/ 3/4% CFR-2. Complete 7:00 p.m. 3-15-72.
4. Drilled out cement retainer & cement and cleaned out to 10,422'.
5. Tested 5½" casing w/1500# for 30 minutes. Tested OK.
6. Acidized perforations 10374-10390' w/500 gals. 15% NEA.
7. Swab & Test Well.
8. Shut in well - class as TR-0, (To be reconditioned - Oil) 7-13-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 7-13-72
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE JUL 21 1972
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 27 1970

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