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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 9 2 35 PM '65

5. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		
Fee		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name J. H. Moore
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>11-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Moore (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 4339' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

- 1.. Kill well, pull tubing, and set Cast Iron Bridge Plug at 10,430'.
2. Spot eight gallons hydromite on top of plug.
3. Perforate 5 1/2" O. D. Casing with 2 jet shots per foot from 10,374' to 10,390'.
4. Acidize with 500 gals regular acid.
5. Swab well, recover load acid, Test, return well to production. On 24 Hour Potential Test ending 7:00 A. M. July 9, 1965, well flowed through 20/64" choke, 220 BBL Oil & 5 BBL Water, GOR - 25, GRAVITY - 47.6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. E. Morgan</u>	TITLE <u>Assistant to the District</u>	DATE <u>July 9, 1965</u>
<u>H. E. Morgan</u>	<u>Superintendent</u>	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		