

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

APR 16 1952

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Hobbs Office which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

April 9, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company John H. Moore Well No. 1 in NW 1/4 NW 1/4
Company or Operator Lease
25 11-S 32-S Wildecat Lea
section, T., R., N.M.P.M. Pool County

Please indicate location: Elevation 4339 (DF) Spudded 10.2751 Completed 4-5-52

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Total Depth 10475 P.B. 10471
Top Oil/Gas Pay 10362 Top Water Pay
Initial Production Test: Pump Flow 2904 (BOPD OR CU. FT. GAS PER DAY)
Based on 726 Bbls. Oil in 6 Hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 1/2"
Tubing (Size) 2" EUE @ 10,474 Feet
Pressures: Tubing 75 Casing 650
Gas/Oil Ratio 66 Gravity 48.4
Casing Perforations:

Unit letter: D

None

Acid Record: 500 Gals 10451 to 10471 Show of Oil, Gas and water

Gals to S/
Gals to S/
Gals to S/

Shooting Record.
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: None Pumping Flowing
Test after acid or shot: Pumping 726 in 6 hrs. Flowing

Casing & Cementing Record

Size	Feet	Sax
13 3/8	290	350
9 5/8	3497	2300
5 1/2	10438	531

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 4-6-52

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: Stanolind Oil Purchasing Company Trucks will haul
Oil to special receiving tank located on The Texas Company's
State of New Mexico "AQ" Lease

Eastman Directional Well Survey attached.

The Texas Company
Company or Operator

By: J. J. Hunt

Signature

Position: District Superintendent

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 4 - 16, 1952

OIL CONSERVATION COMMISSION

By: Ray Yunker

Title: