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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mid-Continent Petroleum Corporation  
(Company or Operator)

State Land 13 A  
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 26, T. 11S, R. 32E, NMPM.  
Wildcat Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line of Section 26. If State Land the Oil and Gas Lease No. is B-8091.

Drilling Commenced April 18, 1952. Drilling was Completed July 21, 1952.

Name of Drilling Contractor T. & C. Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4336. The information given is to be kept confidential until NO, 19    .

#### OIL SANDS OR ZONES

No. 1, from NONE to      feet. No. 4, from      to      feet.

No. 2, from      to      feet. No. 5, from      to      feet.

No. 3, from      to      feet. No. 6, from      to      feet.

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to      feet.

No. 2, from      to      feet.

No. 3, from      to      feet.

No. 4, from      to      feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>36#</u>	<u>New</u>	<u>280</u>	<u>None</u>			
<u>9-5/8</u>	<u>36#</u>	<u>New</u>	<u>3496</u>	<u>Baker</u>			

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2</u>	<u>13-3/8</u>	<u>297</u>	<u>300</u>	<u>Pump &amp; Plug</u>		
<u>12-1/4</u>	<u>9-5/8</u>	<u>3508</u>	<u>2100</u>	<u>"</u>		

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation       
Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from Surface feet to 10946 T.D. feet, and from.....feet to.....feet.  
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

**PRODUCTION**

Put to Producing..... Dry Hole....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
 was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian..... <b>10865</b>	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo..... <b>7140</b>	T. ....	T. ....	
T. Penn..... <b>8330</b>	T. ....	T. ....	
T. Miss..... <b>10350</b>	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1420	1420	Surface - Red Bed	10480	10519	39	Chert, Lime
1420	2210	790	Red Bed, Anhy	10519	10551	32	Lime
2210	3020	810	Anhy, Salt	10551	10584	33	Lime, Chert
3020	1515	495	Anhy, Gyp	10584	10630	46	Lime, Shale
3515	4093	578	Lime	10630	10722	92	Lime
4093	4328	235	Lime, Shale	10722	10762	40	Lime, Shale
4328	6737	2409	Lime	10762	10839	77	Lime
6737	6876	139	Shale, Lime	10839	10882	43	Lime, Shale
6876	7105	229	Lime	10882	10911	29	Sandy Lime
7105	7545	440	Shale	10911	10923	12	Chert
7545	7684	139	Red Shale	10923	10946	23	Lime Total Depth
7684	7950	266	Shale, Lime				
7950	8162	212	Lime				
8162	8204	42	Chert				
8204	8393	189	Dolomite				
8393	9237	844	Lime				
9237	9642	405	Lime, Shale				
9642	9800	158	Lime				
9800	9948	148	Lime, Shale				
9948	10084	136	Lime				
10084	10232	148	Shale				
10232	10290	58	Lime, Shale				
10290	10295	5	Sand				
10295	10387	92	Shale				
10387	10480	93	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 23, 1952

(Date)

Company or Operator..... Mid-Continent Petroleum Corp. Address..... Box 830 Midland, Texas  
 Name..... Harold Smith Position or Title..... District Manager