

was perforated from 10,080' to 10,120' with 4 shots per foot. Treated formation through perforations from 10,080' to 10,120' with 500 gals. of mud acid. Swabbed load oil and small amount of gas in 12 hours. Formation was then hydraulically fractured through perforations from 10,080' to 10,120' with 1500 gallons. Swabbed hydraulic fracture and 40 bbls. of load oil in 10 hours.

A bridging plug was then set at 10,069' with 1 sack of calceal on top of plug. Casing was perforated from 9,980' to 10,064' with 4 shots per foot. After washing perforations with 500 gallons of mud acid, formation was treated through perforations with 1,250 gallons of stratafrac. Swabbed 29 bbls. of load oil in 4 hours.

A bridging plug was then set at 9,890 with six sacks of calceal on top of plug. Casing was perforated from 9,736' to 9,840 with 4 shots per foot. After washing perforations with 500 gallons of mud acid well kicked off and flowed gas, on test well flowed 50 bbls. of oil in 8 hours through a 2 1/2" choke.