

**Santa Fe, New Mexico**

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**State of New Mexico "BP" NCT-1**

-----  
(Lease)

## Wildcat

Pool, LOA County.

of Section 26 If State Land the Oil and Gas Lease No. is B-9673

Name of Drilling Contractor..... **Drilling & Exploration Co.**

Address..... **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head..... **4357 (DF)** ..... The information given is to be kept confidential until  
 -----  
 -----, 19-----

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from.....to.....feet. ....

No. 3. from ..... to ..... feet. ....

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	322	Howee	--		
8 5/8	32#	New	3506	Howee	--		
5 1/2	17# & 20#	New	10024	Howee	--	9822'-9854';	9878'-9928' Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8	336	350	Howco		
11	8 5/8	3520	2300	Howco		
7 7/8	5 1/2	10040	350	Howco		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5 1/2" casing was perforated from 9822' to 9854' and from 9878' to 9928' with 4 shots per foot. Treated formation through perforation with 1000 gallons 15% regular acid. Swabbed and flowed 8 1/2 hours, well kicked off and flowed 190 Bbls. of load oil.

Result of Production Stimulation.....

Depth Cleaned Out **10,040**

R    ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,041 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-29, 19 52  
OIL WELL: The production during the first 24 hours was 24.48 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 52  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <b>1410</b>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... <b>2208</b>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... <b>3456</b>	T. Granite.....	T. Dakota.....	
T. Glorieta..... <b>4890</b>	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs..... <b>6337</b>	T. ....	T. ....	
T. Abo..... <b>7147</b>	T. ....	T. ....	
T. <del>xxx</del> Wolfcamp <b>8210</b>	T. ....	T. ....	
T. <del>xxx</del> Bend <b>9750</b>	T. ....	T. ....	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2229	2229	Surface caliche & Red Beds				
2229	3501	1272	Anhy				
3501	7057	3556	Lime				
7057	7762	705	Gyp & Shale				
7762	8318	556	Shale				
8318	8892	574	Lime				
8892	8954	62	Lime & Gyp				
8954	9485	531	Lime				
9485	9820	335	Lime & Shale				
9820	10041	221	Shale				
	10041		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 29, 1952 (Date)  
Company or Operator The Texas Company Address Box 1270, Midland, Texas  
Name Position or Title Ass't. Dist. Supt.